FILE NOTATIONS		118
Entered in NID File Entered On S R Sheet	Checked by Chief Copy, NID to Field Office	<i>R7</i> 0
Location Map Pinned	Approval Letter	
Card Indexed	Disapproval Letter	pa-2
I W R for State or Fee Land		
COMPLETION DATA:	•	
Date Well Completed 11-8-12	Location Inspected	
OW TA	Bond released	
6W OS PA	State of Fee Land	
LOGS F	ILED	
Driller's Log 12-21-101		
Electric Logs (No. ) 3	,	
E   E-	GR. GR.N.	Micro
Let Mi-L Soni	c Others Contact	Galipante
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Form 9-331 b

# (SUBMIT IN TRIPLICATE)

# UNITED STATES Contract No. I-149-Ind.-9123

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee	
Lease No	),

J. J. Velten
Title Division Civil Engineer

	XXX SUBSEQUENT	PEROPE OF WATE	R SHUT-OFF	
NOTICE OF INTENTION TO DRILL			TING OR ACIDIZING	
NOTICE OF INTENTION TO CHANGE PLANS	·		RING CASING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	1 1		ILLING OR REPAIR	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL			DONMENT	
NOTICE OF INTENTION TO SHOOT OF THE CASING	SUPPLEMEN	TARY WELL HISTOR	Υ	
NOTICE OF INTENTION TO ABANDON WELL				
		T NOTICE OF OTH	ER DATA)	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPOI	RI, NOTICE, OR OTH	EK DATA/	
No. 146338		October	3	, 19 <u><b>61</b></u>
Well No. 7 is located 60 ft  SW/4 3E/4 Sec. 18 T-40-S  (4 Sec. and Sec. No.) (Twp.)			n)	
			(State or Territory)	
(Field)	County or Subdivision)		(50200 02 200100-3)	
	ETAILS OF WO	RK	casings; indicate mude	ling jobs, cement-
TIONS EXPECTED:	SIZE CASIN			CORAM(AP
f Chinle 1500'	and the fit	Mara	Set at	Cemen 100 s
Hermosa 4612 10-3/4	32.75#	New	1500'	800 s
Ismay 5537 7-5/8	24 <b>F</b>	New New	5870	250 B
Depth 5870' 4-1/2	3 · 7#	NO.	7010	
I understand that this plan of work must receive app	roval in writing by the (	Geological Survey I	oefore operations may	be commenced.

SAN JUAN COUNTY, UTAH Scale F" = 2000'

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.

Division/Civil Engineer TEXACO Inc.

### October 10, 1961

Texaco, Inc. P. O. Box 3109 Midland, Texas

Attn: J. J. Velten, Div. Civil Eng.

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tribe "K" #7, which is to be located 660 feet from the south line and 1980 feet from the east line of Section 18, Township 40 South, Range 26 Rast, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS COMSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

#### CBT: awg

cc: P. T. McGrath, Dist. Eng.,

U. S. Geological Survey

H. L. Geonts - OGCC, Moab

D J 4	D	AT-	40 D		
Buaget	Bureau :	NO.	42-K	JOY.	4,
ADDrov	al expire	8 IZ-	-01-0	,	

	(April 1952)					
I						
1			0			

## (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approvat ozpatos 12 oz oo.
Indian Agency Navajo
Allottee
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OTICE OF INTENTION TO CHANGE PLA OTICE OF INTENTION TO TEST WATER		1 11		TERING CASING	1
OTICE OF INTENTION TO REDRILL OR		l II i			PAIR
otice of intention to shoot or a	CIDIZE	SUBSEQUENT	REPORT OF AB	ANDONMENT	
OTICE OF INTENTION TO PULL OR ALT			RY WELL HIST	ORY	
OTICE OF INTENTION TO ABANDON WI	ELL				
(INDICATE	ABOVE BY CHECK M	ARK NATURE OF REPORT	, NOTICE, OR OT	HER DATA)	
			Novemb	er 1	19 <b>61</b>
avajo Tribe "K"	660	<u> </u>	. 1094 .	E).	19
ell No is locate	ted 000 ft.	from   line and	1 1900 ft	from	line of sec.
SE of Sec. 18 (34 Sec. and Sec. No.)	40-8	26-E	SI	M	
Isnay (Field)	San	JUEN unty or Subdivision)		(State or T	Perritory)
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	DE?	TAILS OF WOR	K gths of propose	d casings; indica	te mudding jobs, ceme
ate names of and expected depths to o	DE? objective sands; sho ing points, and	TAILS OF WOR	K gths of propose	d casings; indica	te mudding jobs, ceme
ate names of and expected depths to o	DE7  objective sands; sho ing points, and	TAILS OF WOR w sizes, weights, and len all other important pro	K gths of propose posed work)		
ate names of and expected depths to one of the dept	DET  objective sands; sho ing points, and  otoper 5,  to 106 a	TAILS OF WOR w sizes, weights, and len all other important pro	K gths of propose posed work)	10-3/4	
ite names of and expected depths to one of the dept	DET objective sands; sho ing points, and otober 5, to 106' a	rails of Work was sizes, weights, and lend all other important process.  1961.  Ind comented the comented of the Coment	K gths of propose posed work)  96 of circul	10-3/4 ated.	" O.D. casi
ided 5:00 P.M., 06 lled 13-3/4" hole 106' with 100 sack lled 9-7/8" hole to	DET objective sands; sho ing points, and atober 5, to 106' a as of cens to 1532' a aks of 50	rails of Work waizes, weights, and len all other important productions of the comment of the com	K gths of propose posed work)  96' of circul 1520'	10-3/4 ated. of 7-5/8 sacks o	" O.D. casi 3" O.D. cas f regular o
ided 5:00 P.M., 06  led 13-3/4" hole  106' with 100 sack  lied 9-7/8" hole to  1530' with 650 sack  ent circulated. "	DET objective sands; sho ing points, and atober 5, to 106' a as of cens to 1532' a aks of 50	rails of Work waizes, weights, and len all other important productions of the comment of the com	K gths of propose posed work)  96' of circul 1520'	10-3/4 ated. of 7-5/8 sacks o	" O.D. casi 3" O.D. cas f regular o
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U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

(A)	pril 19	52)	

## (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency NAVAJO
,
Allettee
Loase No. I-149-IND-9123

NOTICE OF INTENTION TO DOU'		SUBSEQUENT	REPORT OF WATER SHUT-OFF	X
OTICE OF INTENTION TO DRILL OTICE OF INTENTION TO CHANGE P			REPORT OF SHOOTING OR ACIDIZI	1
otice of intention to change p otice of intention to test wati			REPORT OF ALTERING CASING	1
OTICE OF INTENTION TO REDRILL (		li li	REPORT OF REDRILLING OR REPAI	
OTICE OF INTENTION TO SHOOT OR		1 3	REPORT OF ABANDONMENT.	
OTICE OF INTENTION TO PULL OR			RY WELL HISTORY	· 1
IOTICE OF INTENTION TO ABANDON	WELL			
(INDICAT	TE ABOVE BY CHECK M	ARK NATURE OF REPORT	, NOTICE, OR OTHER DATA)	
		```	November 29	, 19 <b>6</b>
avajo Tribe "K"	. 1660 (	c (N)	1 1080 ( E) (	c 18
lavajo Tribe "K" ell No is loc				e of seca.ye
SET of Sec. 18 (14 Sec. and Sec. No.)	<u> 40-8</u>	26-E (Range)	SLM (Meridian)	
(Field)	(Co	n Juan unty or Subdivision)	(State or Terr	itory)
	DE"	TAILS OF WOR	K	nudding jobs, cem
he elevation of the derrick	DE' o objective sands; sho ing points, and	TAILS OF WOR	K gths of proposed casings; indicate a posed work)	
Prilled 6-3/4" ho casing at 5689' worf Latex cement.	DET  o objective sands; sho ing points, and  le to 5689  ith 200 sa Tested ca tested OK.	TAILS OF WOR  w sizes, weights, and len all other important pro  and cemen cks of regulating with 1	K gths of proposed casings; indicates posed work)  ted 5679' of 4-1 lar cement and 5000% pressure for	/2" O.D. D sacks r 30
Drilled 6-3/4" ho casing at 5689' word Latex coment.  Rimutes. Casing  I understand that this plan of word Company TEXACO Inc.	DET to objective sands; sho ing points, and the to 5689 ith 200 sa Tested ca tested OK.	TAILS OF WOR  w sizes, weights, and len all other important pro  and cemen cks of regulating with 1	K gths of proposed casings; indicates posed work)  ted 5679' of 4-1 lar cement and 5000% pressure for	/2" O.D. D sacks r 30
Drilled 6-3/4" ho casing at 5689' wo of Latex coment.	DET to objective sands; sho ing points, and the to 5689 ith 200 sa Tested ca tested OK.	TAILS OF WOR w sizes, weights, and len all other important pro and comen cks of regu- sing with le	K gths of proposed casings; indicates posed work)  ted 5679' of 4-1 lar cement and 5000% pressure for	2 0.D.  Sacks  r 30

## (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

<del></del> -	
Indian Agency NAVA 10	
Allettee	
Loaso No. I-149-IND-91	2

SUNDKI	NOTICES AF	ND REPOR	TS ON WELLS	
NOTICE OF INTENTION TO DRILL			RT OF WATER SHUT-OFF	TAX I
NOTICE OF INTENTION TO CHANGE P		11	RT OF SHOOTING OR ACIDIZING	
IOTICE OF INTENTION TO TEST WATE	j	lì '	RT OF ALTERING CASING	1 1
NOTICE OF INTENTION TO REDRILL		II.	RT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR	·	ti .	RT OF ABANDONMENT	le see a
NOTICE OF INTENTION TO PULL OR A NOTICE OF INTENTION TO ABANDON	!	l l	ELL 11010K1	
(INDICA)	E ABOYE BY CHECK MARK N	ATURE OF REPORT, NOT	ICE, OR OTHER DATA)	
<b>,</b>			ecember 11	10 61
avajo Tribe "K" ell Nois loc	cated 660 ft. fron	$n \left\{ \begin{array}{c} \mathbf{A} \\ \mathbf{S} \end{array} \right\}$ line and $\mathbf{A}$	980 ft. from $\stackrel{E}{\longrightarrow}$ line of	sec. 18
E of Sec. 18 (4 Sec. and Sec. No.)		26-R (Range)		
-			Utah	
(Field)	(County or	Subdivision)	(State or Territory)	
cotal depth 5689.  After cementing 4- Perforated 4-1/2" to 5638', 5640' to Ran 2" tubing with blug on bottom of From 5666' to 5674 of emulsified acid reated perforatio 6638' and 5640' to	-1/2" casing, casing from 5 5643' and 56 retrievable hole and pack 4' with 500 gain. Set bridge ons from 5612	cement plu 5612' to 56 566' to 567 bridge plu ker at 5655 allons of N plug at 5	g was drilled ou 20', 5624' to 56 4' with 2 jets p g and packer. S '. Acidized per ELST acid and 30 655' and packer 5624' to 5630',	30', 5033 er foot. et bridge forations 00 gallon at 5556'. 5633' to
9030 and 5040 u	) 2043, Arm :	DOO BELLIOUS	(Cont'd. on re	
I understand that this plan of wor	k must receive approval in t	writing by the Geologic	al Survey before operations may b	e commenced.
company TEXACO In	C			
ddress P. O. Box	810		and Applications	and the same of th
Farmingto	New Mexico	Ву	11	والمعاملين والمستوين
		<b>771</b> - 1	District Superi	

U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

4000 gallons of emulsified acid. Pushed bridge plug to bottom of hole and set packer at 5555. After recovering load oil, well flowed 121 barrels of 41° gravity oil through 16/64" choke in 4 hours.

was probable on a

(3

Form 9-830

U. S. LAND OFFICE
SERIAL NUMBER I-149-IND-9123
LEASE OR PERMIT TO PROSPECT

# UNITED STATES DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

# LOG OF OIL OR GAS WELL

Company Lessor or	ጥፎ							
Lessor or	y	XACO Inc			Address	Box 810	, Farmir	ngton, N. M.
	Tract .	Navajo	Tribe	"K"	Field	Ismay	State	Utah
Well No.	7	Sec. 18	T405 R	26 <b>E</b> Mer	idian SLM	Ce	ountySe	in Juan
								Elevation 501
The	informa	ation given l	herewith is	a complet	te and correct			work done there
so far as	can be	determined i	from all av	ailable rec	ords.	ge <sup>ce</sup>	90	S. Harris on a constant
Date	Decem	ber 15,	1961		gned			Superintend
The	summa	ry on this pa	age is for t	he conditio	on of the well	at above date.		_
Commen	ced dril	ling Oct	ober 5		61 Finishe	d drilling	October	· 30 , 19 <b>61</b>
187 0	er i.i.o j	o of tho	erevi	en Sil	E SANDS A	C/OMFECTOR	or to 4	nell towe
nore :	उप <b>द</b> ह	e: becas	r at E	UN.GA	enote gas by G	provide in	saú oil,	hell Llowe
(1000) Non-serie	e11.	5612		Z41	ac SAI-A	projeko b	ing to b	ottom or will lowe
nikos itylite	0.001.223.2.2 22.2.1.223.2.2	<del>rene</del> +	) (9(b) -k-4 <b>4</b> 5		(n)and_*;	BOIG 2 35 - 343 6	<del></del>	9 <del>170460-01</del>
No. 2, fro	ŏm	reserved	to	<u>् हर्ग्</u> रा	No. 8,	from z	<u>. Ευβ</u> Ω <b>t</b> ό	2033 to
Na. 3. fr	)		L tolasia	<u> </u>	No. 6.	rom	<b>to</b>	194 - 1916. 19 <del>4 - 19</del> 3 - 1944 - 1
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(1S)	cao	IN MYON		MPORTA	NT WATER	BANDS	Derson in der Steiner in der Steine Der steiner in der S	er foot et ortdige Franklione
No. 15th	O.E.	Que	to	-diameter	No. 3.	rom	to	ுவர் (குழுக்கிறிற்கு).
TO THE WAY	ineen ∎ Kristanister in tr	ជា មុស្ស មេ - សុធភា\គោ	Carrier William	and the second of the second		and a second	) કલાઇલ ઇ	man hoot
NO. 2, 110	om t		25 TO 4222		adio i No.452 Sudaro in	COID:	E#1141777 - 646	ie - 56203 . 5 <b>30 * 5</b> 553 <b>3 *</b>
			1 11	CAS	ING RECOR	B 37.4 33.		ie – chytic
	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled fron	1	
Size Casing I	P	HIGH					From-	To Purpose
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casing [	_ 1		purall to the	and lace was a first was a fir	safe Find of mat	ted erial used, positiv	;	To-Purpose
casing [	_ 1		ce to nave a d fragus; ms: puent to tes	1.0 1926 P	tor of the Well ere signification I has state Find of mat	Pleaste state in d made And east haen gradited erial ased, positu	;	To-Purpose
casing [	_ 1						etail the date ng, state fully give date, sir n, and result	s of redrilling, together and it any easing we position, and number of pumping or bailing.  Lo—  Lo—  Louise
casing [	_ 1					AS-WELL Please sinte in d mudd A reast Luch Luch erial used, positive	letail the date ng, stare fully give date, siz n, and result	s of redrilling, together and it any easing we position, and number of pumping or bailing.  Lo—  Lo—  Louise
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casing property of the casing states as a second state of	Where se	y Nam  dest in Hange and the very strict the v	MUDE ber sacks of ce	DING ANI	CEMENTII  Method used  111burto	Mud gravity	To -48094-2 u	Lo-  London but and many costice and many costion and many costion.  Lo-  Lo-  Labore
Size casing   -3/4   -5/8   -1/2	Where se	y Nam  atest ing tanget and the virtue was and the	MUDE ber sacks of ce	DING ANI	D CEMENTII  Method used  111burte  111burte  111burte  AND ADAP	Mud gravity	The -48004-2 of the call the date aid, state fully give date, size and results and results and results	Lo-  S. GOVERNMEN PRINCING OFFICE  S
casing property of the casing states casing	Where se	Material	MUDE ber sacks of ce	DING ANI	D CEMENTII  Method used  111burte  111burte  111burte  AND ADAP	Mud gravity	The -48004-2 of the call the date aid, state fully give date, size and results and results and results	Lo-  London but and many costice and many costion and many costion.  Lo-  Lo-  Labore

Size casing	Where	set	Number sa	cks of cement	M	ethod used		Mud gravity	Amount of mud used
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7-5/8	15			<u>\$0</u>					
4-1/2	50	89.	2	50	Hal.	liburt	9n		
		1			Lei Siz			De	pth set
Sixe		Shell use	d Ext	osive used	T		ORL Date	Depth shot	Depth cleaned out
None-									
					-				
		+			···				
Rotery	tools w	ere us	ed from	o fee		LS USEI		t. and from	feet tofee
		i		t	_	7 -			feet tofee
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			,	19		Put to	o pro	ducing	vember 8 1961
$\mathbf{T}\mathbf{h}$	ne prodi	action	for the first	24 hours wa	S54	bar	rels o	of fluid of which	100-% was oil;%
		i		$\frac{1}{\%}$ sediment					410
				rs		Gallon	a oras		cu. ft. of gas
	_	ľ		n		0.0	9 841	por 1,000	**************************************
100	ok pres	sure, r	bs. pcr sq. r			LOYEES	<b>;</b>		1
Pau	1-601	eman		Drille	r			Price Yo	Drille
		i		Drille					, Drille
				FOR	MAT	ION REC	COR	D .	
FRO	)M		то	TOTAL FE	ET		····	FORM	ATION
1	0	2	56	256		Sand	<b>&amp;</b> 5	Surface Roc	ole .
25	6 "	37	57.	2501	୍ୟେଷ	Sand	& S	Shale	
275	<i>(</i> ''	1 21	94 66	31	C480 2 - 1	CASH	4	Anhydrite	86 (3000),1
279 286	6	29		72 57		Shale		Band & Lime Sand	
292	3	30	19	96		Shale	j & 3.	21 to saida	
301; 343	9	34	37	418 265		Sand Shale		100 1532	13-3/4
370:	2	38	02 31	129		Shale		T.1 me	
370: 383:	1	40	92	261		Shale	8	Sand HOTH	37.53
409	2	43	02	210		Shale	: <b>&amp;</b> :	Lime	
430: 448	Z L	47	04 08	182 224		Shale	ĿO	HELDTO'TA DO	drive besomer
470	8	51	98	490		Shale	. <b>&amp;</b>		
519	8	53		106		Shall	TA.		
530-		53		68 163		Lime	167	male	
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DEPARTMENT OF THE INTERIOR

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Texaco Exploration and Production Inc Midland Producing Division P O Box 3109 Midland TX 79702-3109

May 22, 1991

MAY 2 8 1991

DIVISION OF OIL GAS & MINING

Division of Oil, Gas, and Mining Attn: Ms. Lisha Romero 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

#### Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

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Yours very truly,

RL S. Lane

Assistant Division Manager

RKH/KMM-CC

Attachments

# DEPARTMENT OF NATURAL RESOURCES

SUB2 IN TRIPLICATES

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	16. BLEVATIONS (Show whether	0F, 2T, GR, etc.)	12. COUNTY OR PARISM 18. STATE
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FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
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Form 9

# ST/ OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

<ol><li>Lease Designation and Serial Number</li></ol>	6.	Lease	Designat	ion and	Serial	Number
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DIVISION OF OIL, GAS AND MININ	IG .	
SUNDRY NOTICES AND REPORTS O	N WELLS	7. Indian Allottee or Tribe Name
Do not use this form for proposals to drill new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT— for such propor	nter plugged and abandoned wells.	8. Unit or Communitization Agreement
1. Type of Well    Oil		9. Well Name and Number
2. Name of Operator  Texaco Exploration and Production Inc.		10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325–4397	11. Field and Pool, or Wildcat
5. Location of Well	(303) 323 4371	1
Footage :	Causan	
QQ, Sec, T., R., M. : See Attached	County	: UTAH
12. CHECK APPROPRIATE BOXES TO INDICATE NA		
NOTICE OF INTENT		QUENT REPORT
(Submit in Duplicate)	(Submit	Original Form Only)
☐ Abandonment ☐ New Construction ☐ Casing Repair ☐ Pull or Alter Casing	Abandonment * Casing Repair	New Construction Pull or Alter Casing
Change of Plans Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion ☐ Water Shut-Off	X Other Change of	Operator/Operator Name
Other Transfer of Plugging Bond	Date of Work Completion	
Approximate Date Work Will Start	_	·-
	Report results of Multiple Comple on WELL COMPLETION OR REC  Must be accompanied by a cer	
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin		
locations and measured and true vertical depths for all markers and zones pertir	ent to this work.)	. If went is directionally diffied, give subsurface
		(
This submittal is for a change of operator (		
The new operator, Texaco Exploration and Pro		
sponsibility and liability under its good an		
by the Department for proper plugging and su contact personnel, office addresses and phon	riace restoration of e numbers will remai	n the same.
FORMER OPERATOR: TEXACO INC.		EXACO EXPLORATION AND PRODUCTION INC.
0.0		2112
SIGNED: XXX ane	SIGNED: _	ASSISTANT Division Manager
SIGNED: Attorney-in-Fact	A	Assistant Division Manager
DATE:	DATE: _	
14. I hereby certify that the foregoing is true and correct		
Nama & Signaturo	+·	Div Manager -
Name & Signature	Title Asst.	Div. Manager Date
(State Use Only)		

	of 0il, Gas and Mining OR CHΛNGE HORKSHEET	Routing:
	all documentation received by the division regarding this change. each listed item when completed. Write N/A if item is not applicable.	2- DTS 0 75 3- VLC 4- RJF
⊐ Chan ⊐ Desi	ge of Operator (well sold)  gnation of Operator  Designation of Agent  xxx Operator Name Change Only	5- RWM 6- LCR (a
TO (nev	FARMINGTON, NM 87401 BRENT HELQUIST phone (505 ) 325-4397  FARMINGTON, NM 87401 FRANK phone	/
Name:_ Name:_ Name:_ Name:_ Name:_	(SEE ATTACHED)         API:         Entity:         Sec Twp Rng           API:         Entity:         Sec Twp Rng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
1	OR CHANGE DOCUMENTATION  (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been r operator (Attach to this form). (5-28-91)	eceived from <u>former</u>
	(Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received (Attach to this form).	ed from <u>new</u> operator
Let 3.	The Department of Commerce has been contacted if the new operator ab operating any wells in Utah. Is company registered with the state yes, show company file number: $#114097$ .	ove is not currently? (yes no) If
Lef4.	(For Indian and Federal Wells ONLY) The BLM has been contacted related the Cattach Telephone Documentation Form to this report). Make note comments section of this form. Management review of Federal and changes should take place prior to completion of steps 5 through 9 be	e of BLM status in Indian well operator
for 5.	listed above. (6-11-91)	g/IBM) for each well
<u>Lat</u> 6.	Cardex file has been updated for each well listed above.	
, <i>U</i>	Well file labels have been updated for each well listed above. Ewill apa	
HK 8.	Changes have been included on the monthly "Operator, Address, and A for distribution to State Lands and the Tax Commission.	ccount Changes" memo
Fer 9.	A folder has been set up for the Operator Change file, and a copy o placed there for reference during routing and processing of the origi	f this page has been nal documents.

- OVER -

ATOR	CHANGE WORKSHEET (CONTINUED) Initia ach item when completed. Write N/A i tem is not applicable.
ITY	REVIEH
일.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
/ /A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
D VI	ERIFICATION (Fee wells only)
£1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America. rec. 2-11-91.
£2.	A copy of this form has been placed in the new and former operators' bond files.
ers.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19 #m157448 80,000-Ins. Cb. of N. Anusica
\SE :	INTEREST OHNER NOTIFICATION RESPONSIBILITY
A1.	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
(5 <sub>2</sub> .	Copies of documents have been sent to State Lands for changes involving State leases.
HIM	
1.	All attachments to this form have been microfilmed. Date: 1991.
LING	
K1.	Copies of all attachments to this form have been filed in each well file.
€2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
HEN	
910	lools BIm / Farming fon N.M Duane Spencer (505) 327-5344 will follow up & call back
410	60% Bfm / Farming fon N.M Duane Spencer (505) 327-5344 will follow up & Call back 607 Bfm / Farming fon - Approved 4-2-91 "Company Murger" Includes Aneth Unit
911	do 7 St. Lands approved 4-15-91 "Merger".
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s

PAGE:

93

ACCT NUM		COMPANY	NAME	FLD	FIELD	NAME	TOWN	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
N0980	TEXACO	INC		365	GREATER	ANETH		E240			4303716226			7000	ANETH A 27-03 (G327)
								E240	28		4303730728			7000	ANETH U F128
								E240	29		<b>4</b> 303730187:			7000	ANETH U F129 NAV TRB AB-#1 (G329)
								E240	29 34	MMSE	4303716114	712-DC	POW	7000	ANETH 34-C3 (G334)
								E240 E240	35	MMCE	4303716115	DSCR	POW	7000 7000	NAV TRB Q-6 (G335)
								E240	35	NWSWI	4303716072	DSCR	TΔ	7000	
								E240	36	NENW	4303730409	DSCR	POW	7000	ANETH U F136
				380	ISMAY			E250	12						NAV TR H-3 (Q412)
				_	GREATER	ANETH		E240	23		4303730316		POW	7000	ANETH U H323
								E240	23	NENE	4303730223	IS-DC	POW	7000	ANETH U H123
							\$400	E240	22	SWSW	A303730346	IS-DC	POW	7000	ANETH_U_E422
							\$400	E240	27	NENW	#303730718°	IS-DC	POW	~7000	ANETH U F127
								E240	35						NAV TRB Q3 (E135)
								E240	34	SESE	4303716230	DSCR	<b>TA</b>	7000	ANETH 34-D4 (H434)
								E240	35	SESE	4303716130	.IS-DC	POW	. 7000	NAV TRB Q-7 (H435)
								E240	35						NAV TRB Q2 (E335)-
				CE	BLUEBELI	,		E240	36				LA		^ANETH,U;H136 ?   UTE TRIBE "S" #1
					BLUEBEL! GREATER			E010 E240	10 36		4304730206				ANETH U H136
				365	GREATER	ANGIN		E250	29	CANIM	4303730645	CDSCR	CUM	7000	ANETH U J229
								E250	30	SWSW	4303730243	IS-DC	POW	7000	ANETH U J430
		•						E250	30	NWNE	A303716138	DSCR	POW	7000	NAV TRB F-12 (L130)
								E250	30	SWNW	4303730240	DSCR	POW	7000	ANETH U J230
								E250	30		4303730224				ANETH U K330
								E250	30		4303730648				ANETH U L430
							5400	E250	31	SWNWL	<b>4</b> 303730413.	DSCR	POW	7000	ANETH U J231
				•			S400	E250	31						ANETH U K131
				380	ISMAY			E260	34		4303716184				NAV TR AC3 (U234)
									16		4303715547			7010	ST WOOLLEY 5 (U216)
									17		4303716170				NAV TRB J13 (\$217)
								E260	18						NAV TR K-4 (\$218)
								E260 E260	18 18		4303716186 4303716467				ISMY (V318)
							\$400		22		43037.16177				NAV TR J-22 (S422)
							\$400		22		4303716183				NAV TR J-25 (U222)
								E260	27		4303716234				E ANETH 27C2 (U227)
								E260	27		4303716235				E ANETH 27C4 (U427)
19811						2 ! !	\$400	E260	17	SWSEV	<b>∡</b> 43037.16.185 <i>‡</i>	SMY:	SOW	7010	يو( NAV TRB J-6 (U417
		'					5400	E260	18						ISMY T318 NAV TR K-8
							S400				A3037,16190			•	NAV TR J-1 (V120) (
		₹.					5400		22		#303716173				NAV TR J-17 (S222)
				405	MCELMO N	MESA	\$410		4		4303716196				NAVAJO TRIBAL 'AC' #7
					LITE 60.2		5410		4		4303720141	ISMY			NAVAJO TR "AC" #8-X
4					WILDCAT ISMAY		\$310		9 21		4303730620 4303720056	TCMV	PA DA		SOUTHLAND ROYALTY NTC-1, WATER WELL 3 (U121)
					BLUEBELL		5020				4303720036				LEONARD GOODRICH #1
				0.5		•	3020			O IT I T L	-55,00000				

(JUNE 1990)

# UNITED STATES DEPARTMENT OF TI VITERIOR BUREAU OF LAND MANAGEMENT

दि	P	ß	N	W	1	FORM APPROVED
_15	<u></u>	5	U	ט	more.	Budget Bureau No. 1004-0135
1						Expires: March 31,1993
١.	~~^	_		100		5 Lease Designation and Serial No.

				.1 _
SUNDRY	NOTICES	REPORTS	ON WEL	LS

o not use this form for proposals to drill or to deepen or reentry to a differnt reservoi

If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PERMIT" for such proposals	AS & MINING Navajo Tribe
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	Ismay Flodine Park Unit
Oil Gas Well Other	8. Well Name and No.
2. Name of Operator	U418
	9. API Weil No.
Texaco E&P Inc.	43.037-16186
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area
3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Ismay
· · · · · · · · · · · · · · · · · · ·	11. County or Parish, State
660' FSL & 1980' FEL Section 18 - T40S - R26E	San Juan County, Utah
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans New Construction
X Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Casing Repair Altering Casing	Conversion to Injection
	· · ·	Dispose Water  results of multiple completion on well  or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give portinent dates, including estimated date of starting ant proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco respectfully requests approval for extending the shut-in status on PRODUCING well U418 which is located in the Ismay Flodine Park Unit, San Juan County, Utah. This well is not being produced at this time. If offset production dictates, the subject well will be re-evaluated to return to production or be converted to an injection well.

On 12/9/93, U418 passed a mechanical integrity test (MIT). The well was tested to 500 psi for 15 minutes and witnessed by Mr. Ron Snow, a representative of the Farmington District BLM. The next MIT will be scheduled for December 1996.

Accepted by the Utah Division of Oil, Gas and Mining

# FOR RECORD ONLY

14. I hereby certify that the forgoing is true and correct Signed / Clock Hundi / TAT	Title Area Manager	Date	12/16/94
(This space for Federal or State office use)			
Approved by Conditions of approval, if any:	Title	Date	-

Title 18 U>S>C> Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements

#### FORM 10

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 15 of 16

## MONTHLY OIL AND GAS PRODUCTION REPORT

	N5700				
REPORT PERIOD (MONTH/YEAR): 2 / 95  AMENDED REPORT (Highlight Changes)					
OIL(BBL)	Production Volumes GAS(MCF)	WATER(BBL)			
149 WL 9 73	O.B.O.	Williams			
1497809124					
11					
1491208840					
149 ND9 124		·			
11		<del></del>			
142.109/23		<del></del>			
1491409124		·			
4206032058					
= 149 IND 9124					
149/ND9/23					
1491209124					
1491-109123					
	Dat	Date:			

TEXACO E. & P., INC.
FARMINGTON OPERATING UNIT
ISMAY FLODINE-PARK UNIT

		900000000000000000000000000000000000000			0000000#000#000#00#0			
WELL NUMBER	WELL TYPE		1/4	SECT.	TWNSHP	RANGE	LEGAL.	API NUMBER
3216	OSI	SW	NW	16	T40S	R26E	1820' FNL/500' FWL	43-037-15546
3221	OSI	SW	NW	21	T40S	R26E	2120' FNL/815' FWL	43-037-16172
222	OSI	SW	NW	22	T40S	R26E	2030' FNL/820' FWL	43-037-16173
234	OSI	SW	NW	34	T40S	R26E	1820' FNL/660' FWL	43-037-11266
422	OSI	SW	SW	22	T40S	R26E	595' FSL/500' FWL	43-037-16177
318	OSI	NE	SW	18	T40S	R26E	1980' FSL/1980' FWL	43-037-16464
J216	OSI	SW	NE	16	T40S	R26E	2000' FNL/2055' FEL	43-037-15547
J218	OSI	SW	NE	18	T40S	R26E	1980' FNL/1980' FEL	43-037-16181
J222	OSI	SW	NE	22	T40S	R26E	2040' FNL/750' FEL	43-037-16183
J417	OSI	SW	SE	17	T40S	R26E	500' FSL/1820' FEL	43-037-16185
J418	OSI	SW	SE	18	T40S	R26E	660' FSL/1980' FEL	43-037-16186
1427	OSI	SW	SE	27	T40S	R26E	740 FSL/3240' FWL	43-037-16235
118	OSI	NE	NE	18	T40S	R26E	820' FNL/660' FEL	43-037-16189
/318	OSI	NE	SE	18	T40S	R26E	1980' FSL/660' FEL	43-037-16467
2412	POW	SW	SE	12	T40S	R25E	660' FSL/1980' FWL	43-037-16168
121	POW	NW	NW	21	T40S	R26E	500' FNL/660' FWL	43-037-31629
217	POW	SW	NW	17	T40S	R26E	1980' FNL/660' FWL	43-037-16170
218	POW	SW	NW	18	T40S	R26E	1820' FNL/ 600' FWL	43-037-16171
227	POW	SW	NW	27	T40S	R26E	2140' FNL/820' FWL	43-037-16231
407	POW	SW	SW .	7	T40S	R26E	660' FSL/500' FWL	43-037-16174
416	POW	SW	SW	16	T40S	R26E	660' FSL/660' FWL	43-037-15544
1127	POW	NW	NE	27	T40S	R26E	745' FNL/595' FEL	43-037-31648
1217	POW	SW	NE	17	T40S	R26E	1980' FNL/1820' FEL	43-037-16180
227	POW	SW	NE	27	T40S	R26E	2120' FNL/3330' FWL	43-037-16234
234	POW	SW	NE	34	T40S	R26E	1980' FNL/2080' FEL	43-037-16184
1416	POW	SW	SE	16	T40S	R26E	660' FSL/1980' FEL	43-037-15545
J422	POW	SW	SE	22	T40S	R26E	820' FSL/3140' FWL	43-037-16187
120	POW	NE	NE	20	T40S	R26E	660' FNL/660' FEL	43-037-16190
191	WIW	NE	NW	21	T40S	R26E	610' FNL/2050' FWL	43-037-16460 I149/J09/24
316 5/Arts	VALLEY C	NE	SW	16	T40S	R26E	1980' FSL/1980' FWL	43-037-16462 mL-
322	WIW	NE	sw	22	T40S	R26E	1820' FSL/1935' FEL	43-037-16179 Indian
1124	WIWSI	NE	NE	24	T40S	R25E	660' FNL/660' FEL	43-037-16169 Indian
117	WIWSI	NE	NW	17	T40S	R26E	775' FNL/1995' FWL	43-037-16456 I 1491409124
117	WIWSI	NE	NW	18	T40S	R26E	660' FNL/1980' FWL	43-037-16457 #1491ND9123
119	WIWSI	NE	NW	19	T40S	R26E	660' FNL/1980' FWL	¥3-037-16458 "
317	WIWSI	NE	SW	17	T40S	R26E	1980' FSL/1980' FWL	43-037-16463 I149 IND9/24
	WIWSI	SW	SE	21	T40S	R26E	660' FSL/1980' FEL	43-037-11267 "
421	WIWSI	NE	NE	17	T40S	R26E	660' FNL/660' FEL	43-037-16188 "
117		NE	NE	21	T40S	R26E	660' FNL/660' FEL	43-037-16191
121	WIWSI		SE	21	T40S	R26E	1900' FSL/670' FEL	43_037_16194 "
321	WIWSI - WSSI -	NE NE		21	T405	R26E	- 540' FNL/1980' FEL	43 037 20056 " Texaso Incln
J121		_WW-	NE NE		T408	R26E	1980' FNL/560' FEL	43-037-16519. I149 IND 9123
<del>/219</del>	WSSI	-SE	NE	19		R26E	1950' FNL/1120' FEL	43-037-20055 I1491ND9124
<del>/220</del>	<del>- W33I</del> -	SE	NE	-20	T40S	NZUE	1930 I NETTZU FEL	12.11.001.01.01

separate change



Texaco Exploration and Production Inc.

P O Box 46513 Denver CO 80201-6513

February 14, 1995

Utah Division of Oil, Gas and Mining 3 Triad Center 355 W. North Temple Salt Lake City, UT 84180-1204 1 7 1995

DIV OF CIL. GAS & MINING

RE:

. . . . . . . . .

**Procedural Policy** 

Resignation of Operator and Designation of Successor Operator

## Ladies and Gentlemen:

Texaco Exploration and Production Inc. ("Texaco") is in the process of selling a number of properties it operates on state owned leases. We desire to file Resignation of Operator and Designation of Successor Operator forms with the Oil and Gas division of your land office.

It would be most helpful if you could provide the undersigned with instructions detailing the procedure your state requires in order to properly file such forms, including any applicable filing fees. It would also benefit Texaco if you could provide us with the forms required. Please indicate if your state will accept computer generated forms created by Texaco as long as they are identical to your preprinted forms; or, if you cannot accept computer driven forms, please let us know your position on photocopied forms.

In some cases, Texaco has many operated properties on state controlled lands. In such instances, blanket transfers would ease the burden on both your office as well as ours. If you have such provisions for blanket transfer of operator, I would appreciate instructions on those procedures as well.

If you can provide me with the above requested information, I would be most appreciative. Time is of the essence. The transfer of interests was effective January 1, 1995. Texaco would prefer to file the necessary paperwork as soon as possible. Please do not hesitate to contact me should you have any questions. My direct telephone line is (303) 793-4129.

Very truly yours,

Harvey Childs

Land Department

(State Use Only)



PO Box 46510 Denver CO 80201-6510 8055 E Tufts Avenue Charver CO 80237 90 4000

March 7, 1995

State of Utah Division of Oil, Gas and Mining Three Triad Center, Suite 350 355 W. North Temple Salt Lake City, UT 84180

Re: Transfer of Operator

## Gentlemen:

Enclosed please find completed Sundry Notices transferring operatorship of certain leases located in the State of Utah from Texaco Exploration and Production Inc. to Apache Corporation, effective March 1, 1995.

Should you have any questions concerning these transfers, please contact Ms. Cathy Speegle at (303) 793-4949.

Sincerely,

Kevin D. Smith Portfolio Manager

K. D. Smith

CS

Enclosure

Form. Y	( TE OF	UTAH	- 1 E P	S 1 5	הו	
	DEPARTMENT OF NATU		Y	\{\bar{\bar{\bar{\bar{\bar{\bar{\ba	8 Lease Designation and Sen	ial Number
	DIVISION OF OIL, GA	S AND MININ	1 14 1 2		7Undian Allottee or Tribe Nam	
Frankling (1997)			HIII MAR	<del>- 9 <b>1995</b> -</del>		
SUN	IDRY NOTICES AND F	EPORTS O	WELLS_		Navajo Tribe	
	posals to drill new wells, deepen exis			and becape	IN Chit or Communitization Ag	reement
	Use APPLICATION FOR PERMI	T for such proposi	ale		Ismay Flodine-I	
						TALK UILLU
1. Type of Well Oil Well	Gas Other (spe	ecify)			9. Well Name and Number	
2. Name of Operator	LI Well L		<del>, , , , , , , , , , , , , , , , , , , </del>		All Wells 10. API Well Number	
Apache Corpora	ation					
3. Address of Operator			4. Telephone	Number	11. Field and Pool, or Wildcat	
2000 Post Oak	Blvd. Suite 100 Hous	ton,TX 77056	(713)	296-6356	•	
5. Location of Well					L'AL TUAL	
Footage :				•	: SAN JUAN : UTAH	
QQ, Sec, T., R., M. :	APPROPRIATE BOXES TO	INDICATE NA	TUDE OF NO			it and the order
12. CHECK /	NOTICE OF INTENT	INDICATENA	TONE OF INC		QUENT REPORT	10000000
	(Submit in Duplicate)			(Submit	Original Form Only)	
Abandonment	☐ New Construc	tion	☐ Abandon		New Construction	
Casing Repair	Pull or Alter C	asing	Casing R	•	Pull or Alter Casi	ng
Change of Plans	Recompletion		Change o		Shoot or Acidize	
Conversion to Inj		ize		on to Injection	Vent or Flare	
Fracture Treat	☐ Vent or Flare		Fracture	Treat	☐ Water Shut-Off	
Multiple Complet		Off	Other _			
XX Other Change	e of Operator		Date of Work	Completion		
Annewimeta Data W	ork Will Start	1	Date of Mork	Combination _		·····
Approximate Date W	OR WIII Start	<del></del>	Report results o	f Multiple Complet	tions and Recompletions to differ	rent reservoirs
		İ			OMPLETION AND LOG form.  nent verification report.	
13. DESCRIBE PROPOSED	OR COMPLETED OPERATIONS (CI d and true vertical depths for all marks	early state all pertine ers and zones pertine	ent details, and givent to this work.)	ve pertinent dates.	. If well is directionally drilled, gi	ve subsurface
COMMONS AND MOREOUTO	g and also volues sopulo for an in-in-		•			
Tovaco F C D Tr	nc. has relinquished	Onoratorchir	of all w	alls on th	e "Temav Flodine-I	Park Imit
	effective March 1,		OI all w	CIIS OII CI	ic Islay Housic I	
co rpaone corp.		<b>1</b> 33 <b>3</b> •				
Attached is a	list of all wells wit	h location 8	A.P.I. n	umbers.	,	
			•			
					Apache Corporation	
					D. E. Schultz	
		Apache Corpor			Manager	
14 I hereby cortify that the	foregoing is true and correct	D, E, Schul Manager			Prilling and Production Rocky Mountain Region	
The ready certary that the	)	Drilling and Pro			HOURY HIOUHUAN HEBIOH	
Name & Signature	MV/	Rocky Mountain		Title'	Date	2-20-9
(State Use Only)						

Nmini P P rtment of the Inter





IN REPLY REFER TO:

# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Navajo Area Office
P.O. Box 1060
Gallup, New Mexico 87305

nterior May WESTERN REG

Jarly fr-

98.110

NOV - 2 1995 075

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ARES/543

## CERTIFIED MAIL -- RETURN RECEIPT REQUESTED

Mr. Gary A. Carson Staff Landsman Apache Corporation 2000 Post Oak Boulevard, Suite 100 Houston, TX 77056-4400

Dear Mr. Carson:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for Ismay-Flodine Park Unit Agreement No. 14-08-0002-8740.

We are providing your Company with the "Operator" copy and request that you furnish the other parties to the agreement with a copy of the approved document.

By a copy of this letter, we are providing copies of the approved agreement to the Bureau of Land Management, Farmington District Office and The Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5932.

Sincerely,

Area Director

Enclosures

# under Unit Agreement No. 14-08-0001-8740 Montezuma County, Colorado San Juan County, Utah

RECEIVED BUM MAIL ROOM SECTO 27 PM 1: 48 070 FRANKGTON, NM

Texaco Exploration and Production Inc. ("Texaco") as designated Operator under the captioned Unit Agreement, does hereby resign as Operator, effective upon selection and approval of a successor Unit Operator.

Effective as of the 1st day of March, 1995

TEXACO EXPLORATION AND PRODUCTION INC.

2.24-1995

Date

Joel K. Hendrickson Attorney-in-Fact

# **DESIGNATION OF SUCCESSOR UNIT OPERATOR**

Designation of Successor Unit Operator, Ismay Flodine Park Unit Area, Unit Agreement No. 14-08-0001-8740, Montezuma County, Colorado and San Juan County, Utah.

THIS INDENTURE, dated as to the 1st Day of March, 1995, by and between Apache Corporation, hereinafter designated as "First Party", and the owners of the unitized working interest, hereinafter designated as "Second Parties".

WITNESSETH: Whereas the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on November 1, 1964, approved Unit Agreement No. 14-08-0001-8740 wherein Texaco is designated as Operator of the unitized area; and

WHEREAS under the rules and regulations governing the leasing of restricted allotted and Tribal Indian lands for oil and gas promulgated by the Secretary of the Interior (25 CFR, Parts 171 and 172) under and pursuant to the Act of March 3, 1909, 35 Stat. 783, 25 U.S.C. 396 and the Tribal Land Mineral Leasing Act of May 11, 1938, 52 Stat. 347, 25 U.S.C. 396A et seq., Texaco is designated as Operator of the unitized area; and

WHEREAS the designation of successor Unit Operator is now desired pursuant to the terms of the Ismay Flodine Park Unit Agreement; and

Ismay Flodine/Ismay Flodine Park Unit

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the unitized area, and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement;

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the unitized area under and pursuant to all the terms of Unit Agreement No. 14-08-0001-8740 and the Second Parties covenant and agree that effective as of the date herein specified and upon receipt of this indenture, properly executed, by the Authorized Officer, the First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said agreement were expressly set forth in this instrument.

In witness whereof, the parties hereto have executed this instrument in counterpart as of the date hereinabove set forth.

	APACHE CORPORATION	
Therch: 1945	1/ RD	
Date	George H. Solich Attorney-in-Fact	Pica
STATE OF TEXAS	)	
COUNTY OF HARRIS	) ss. )	

BEFORE ME, the undersigned authority, on this day personally appeared George H. Solich, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Apache Corporation, a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS DAY OF TORCH, 1995

My Commission Expires

KIMBERLY PROCTOR

Notary Public, State of Texas

My Contains Capies

DECEMBER 8, 1997

Humberly Preston
Notary Public
Dok Blod
Address
Houston TX 77056

STATE OF COLORADO	)	
	)	5\$.
COUNTY OF DENVER	)	

BEFORE ME, the undersigned authority, on this day personally appeared Joel K. Hendrickson, known to me to be the person whose name is subscribed to the foregoing instrument, and known to me to be the Attorney-in-Fact of Texaco Exploration and Production Inc., a Delaware corporation, and acknowledged to me that he executed said instrument for the purposes and consideration therein expressed, as the act of said corporation.

GIVEN UNDER MY HAND AND SEAL OF OFFICE, THIS 344

DAY OF February, 1995

My Commission Expires:

SUSAN SUTTON
My Commission Expires 2-24-98



Notary Public

460 Address

DENVER (D 80237

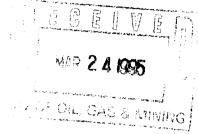
DATE APPROVED:

NOV - 2 1995

Area Director, Navajo

Approved pursuant to Secretary's Redelegation Order 209 DM 8, Secretary's Order Nos. 3150 and 3177, and 10 BIAM Bulletin 13, as amended.





March 20, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Joajo

Mr. Don Staley, Administrative Manager, Oil and Gas

Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton Area Manager

LNS/s

Attachment

(12/93)

# STATE OF UTAH D₁√ISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 15 of 16

\_\_\_\_\_\_

## MONTHLY OIL AND CAS PRODUCTION REPORT

MONTHET	IL AN	U GAS	INOL			
OPERATOR NAME AND ADDRESS:	TA E	C E I	VE	ACCOUNT NUMBER	N5700	
BRENT HELQUIST TEXACO E & P INC 3300 N BUTLER FARMINGTON NM 87401		JAN 2 6 1	995 REPORT	ACCOUNT NUMBER  RT PERIOD (MONTH  G  NDED REPORT  (I	12 / 0	
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
NAV TR H-3 (Q412) 4303716168 07010 40S 25E 12 NAV TRB J13 (S217)	ISMY	POW	31	57	0	848
4303716170 07010 40S 26E 17	ISMY	Poul	31	85	296	341
NAV TR K-4 (S218) 4303716171 07010 40S 26E 18	ISMY	POW	31	28	59	155
NAV TR J-11 (S221) 4303716172 07010 40S 26E 21	ISMY	50W	0		0	0
NAV TR J-17 (S222) 4303716173 07010 40S 26E 22 NAV TRB H-2 (S407)	ISMY	50W	0	0	0	0
4303716174 07010 40S 26E 7 NAV TR J-22 (S422)	ISMY	POW	31	57	89	341
4303716177 07010 40S 26E 22 NAV TRB J12 (U217)	ISMY	50W	0	0	0	0
4303716180 07010 40S 26E 17 NAV TR K-2 (U218)	ISMY	Pow	31	454	888	1488
4303716181 07010 40S 26E 18 NAV TR J-25 (U222)	ISMY	50W	0	0	0	0
4303716183 07010 40S 26E 22 NAV TR AC3 (U234)	ISMY	50W	0	0	0	0
4303716184 07010 40S 26E 34 NAV TRB J-6 (U417)	ISMY	POW	31	284	533	248
4303716185 07010 40S 26E 17 NAV TR K-7 (U418)	ISMY	50W	0	0	0	0
4303716186 07010 40S 26E 18	ISMY	50W	0	0	0	0
			TOTALS	965	1865	3441
COMMENTS:						
				_	1-20-01	·
hereby certify that this report is true and complete to	//	$\gamma$			Date: 1-20-95	/
Name and Signature: Jerh Wade	$\longrightarrow$	feel,	Wad	<u> </u>	Telephone Number:	

## ISMAY FLODINE PARK UNIT **ANNUAL STATUS REPORT**

Well#	Туре	Comments	Proposed Action	Action	<b>BLM Approved Expiration Date</b>
		SUBMITTED SUNDRY TO STATE OF UTAH FOR			
216	OSI	EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	osi	REPAIRED CSG LEAK 1/12/94 STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
5222	osi	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
5234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-In	Sundry 8/24/94	8/1/95
5422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-In	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
J216	osı	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
J218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
J222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend Si	7/1/95
J417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
M18 3	osi	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
J <b>427</b>	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
<b>√</b> 118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-In		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	wiwsi	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	wiwsi	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	wiwsi	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	wiwsi	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	wiwsi	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	wssı	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	wssı	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			IN REBIW
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In Water Source Shut-In			

# Aneth Unit Annual Status Report

Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
			Injection Wells		
<u>C112</u>	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-in	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
			Producing Wells		
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97





WESTERN RE	GION ()	
SHIP POST GAIL SEVEL STE. 100 SOURTON, TEXAS THEM 4400	/:	
	*	

## **FACSIMILE COVER SHEET**

Date: 11/29/95	5	Time:	4:50	
Dute: 11/29/95 To: Liska	Cordova			
COMPANY:				
FAX NUMBER: 80	1-359-394	10		
FROM: <u>Al Br</u>				
PHONE NUMBER:	13-29.6-635	6 <u>.</u>		;
FAX NUMBER:	296-	7156		
NUMBER OF PAGES:	5	Maria de la companiona de la companiona de la companiona de la companiona de la companiona de la companiona de		
Subject/comments:				
		· · · · · · · · · · · · · · · · · · ·		
		a all material bain		-11 (713) 306

If you have a problem reading material or do not receive all material being transmitted, please call (713) 296-6375.

Division of Oil, GOPERATOR CHANG			•	Routing:
Attach all documen Initial each liste	tation received by the di d item when completed. W	vision regarding this change rite N/A if item is not appl	icable.	2 HMP 7-PL 3 DT 3 38-SJ V 4 VLC 9-FYLE
XX Change of Op ☐ Designation	erator (well sold) of Operator	□ Designation o □ Operator Name	of Agent e Change Only	5 RJF 6 LMP LEG
The operator of	the well(s) listed	below has changed (EFF	ECTIVE DATE: 3-1-9	)
TO (new operato (addres	APACHE CORPORATION SS 2000 POST OAK BLV HOUSTON TX 77050 AL BURON (713)290 phone () account noN 50	7D <b>#1</b> 00 6-4400 6-6356	KEVIN S	E & P INC BUTLER TON NM 87401 MITH(303)793-4800 505 > 325-4397 no. N5700
		*ISMAY FLO	DINE PARK UNIT	
	additional page if needed			
Name:	API: API:API:	37   16   86   Entity:   SecTwpRng_ SecTwpRng_ SecTwpRng	Lease Type: Lease Type: Lease Type:	
Le 1. (Rule R	E <b>DOCUMENTATION</b> 615–8–10) Sundry or (Attach to this for	other <u>legal</u> document	tation has been red	ceived from <u>former</u>
<i>V</i> <u>⟨xC</u> 2. (Rule R6 (Attach	$515-8-10$ ) Sundry or $6$ to this form). ( $f_{R}/d$	other <u>legal</u> documentati 1 3,4,957	on has been received	d from <u>new</u> operator
Lic 3. The Depa operating yes, sho	ertment of Commerce I ng any wells in Utah nw company file numbe	nas been contacted if to Is company register er: <u>#03/<sub>8</sub>878</u> .(.) 16.15.	the new operator above red with the state?	ve is not currently (yes/no) If
(attach comments changes	Telephone Documents section of this for should take place pr	lls ONLY) The BLM has ation Form to this reporm. Management review	eport). Make note w of <mark>Federal and I</mark> n teps 5 through 9 bel	of BLM status in dian well operator ow.
listed a	hove. (124/95)	n the Oil and Gas Infor		/IBM) for each well
46 6. Cardex f	ile has been updated	for each well listed	above. (12-4-95)	
		for each well listed a		
Le8. Changes for dist	have been included ribution to State La	on the monthly "Operat Inds and the Tax Commis	or, Address, and Acc sion. (11-30-95)	
9. A folder. placed t	has been set up fo here for reference o	r the Operator Change Uuring routing and proc	file, and a copy of essing of the origin	this page has been al documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only) Trustlands \$80,000 Surety \$ 900780677 "Continental Casacity Co."
[Let ]. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
10/13. The former operator has requested a release of liability from their bond (yes no)  Today's date14, 19 <u>95</u> . If yes, division response was made by letter dated 19
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
(52 Copies of documents have been sent to State Lands for changes involving State leases.
ILMING
1. All attachments to this form have been microfilmed. Date: Occumber 21 1945.
ILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
OMMENTS
950320 Cathy Spengle / Taxaco Reg. Un F5/WIW" & released to Water Rights /3 WSW'S.
950463 Rid LICFS "Tyree/aprole".
950463 hid bie F5 "Trree/aprole". 9505-10/95 BIA/Blm "Not approved"
951130 BIA/NM aprv. 11-2-95.

8

WE71/34-35

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE

5 Lease Designation and Ser. No.

I-149-IND-9123

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA, Agreement Designation

ISMAY FLODINE PARK

SAN JUAN, UTAH

8. Well Name and No.

U418

9. API Well No.

42-027-16186

10. Field and Pool, or Exploratory Area

Apache Corporation

Oil Well

3. Address and Telephone No.

1. Type of Well:

2. Name of Operator

XX

505-325-0318

87401

**ISMAY** 11. County or Parish, State

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Gas Well

Sec 18 - T40S - R26E 660' FSL, 1980' FEL,

304 N. Behrend Ave., Farmington, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	TYPE OF SUBMISSION		TYPE OF ACTION .
	Notice of Intent	Abandonment	Change of Plans  New Construction
Х	Subsequent Report	Recompletion Plugging Back	Non-Routine Fracturing Water Shut-Off
	Final Abandonment Notice	Casing Repair  Altering Casing	Conversion to Injection
		Other Extended (Note: Report results of multiple completions on	Shut-in Status  Dispose Water  Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation took over operations of this well from Texaco E & P Inc. in March of 1995.

Apache respectfully requests approval for extending the shut-in status on PRODUCING well #U418, located in the Ismay Flodine Park Unit, San Juan This well is not being produced at this time. If off-set production dictates, the subject well will be re-evaluated to return to production or be converted to an injection well.

On 12/9/93, U418 passed a mechanical integrity test (MIT). tested to 500 psi for 15 minutes and witnessed by Mr. Ron Snow, a representative of the Farmington District BLM. The next MIT test will be scheduled for December, 1996.

14. I Certify that the foregoing is true and correct

Production Clerk III

Date: December 21, 1995

Conditions of approval, if any:

Accepted by the புு ுesion of

Title 13 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, the friends or fraudulent statements jurisdiction.

Farm \$160-5 DEPART	UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 S. Lease Decignotion and Sarial No.
Do not use this form for proposals	CES AND REPORTS ON WELLS  to drill or to deepen or reentry to a different reservoir.  ON FOR PERMIT-" for such proposals	9. If Indian. Alleman or Tribe Name
	MIT IN TRIPLICATE	7, If Unit or CA, Agreement Designation
1. Type of Well Gas Well Oth	er	8910087400 6, Wall Name and No.
Name of Operator     Apache Corporation     Address and Telephone No.		Ismay-Flodine Park Unit  s, API Well No. see attached
2000 Post Oak Blvd., Suite 100 4. Location of Well (Footage, Sec., T., S., M., or Survey Dec. See attached		10. Floid and Poel, or Exploratory Area ISTRAY Flodine 11. County or Pariet, State
		San Juan, UT
12 CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
As required by 43 CFR 3100.0 operator on the above reference take over operations on April 1  Merit Energy Company meets Federal bo	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator  Change of operator	
The effective date of this chan	ge is April 1, 1998	
14. I hereby eartify that the foregoing is true and common Signed Signed A	Lister Time Sr Regulatory Analyst	Onlo 3/80/98
(This space for Federal or State office use) Approved by Conditions of approved, if any,	Tide	Date
Title 18 U.S. C. Soution 1001, makes it a orime for any per or representations as to any metter within its jurisdiction.	risen knowingly and willfully to make to any department or agency of the United St	ates any false, fictitious or fraudulent statements

COPY

UNITED STATES LINE OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	MENT OF THE INTERIOR			
BUREAU OF LAND MANAGEMENT		Expires: March 31, 1993		
		<ol><li>Lease Designation and Serial No.</li></ol>		
SUNDRY NOTI	CES AND REPORTS ON WELLS			
	s to drill or to deepen or reentry to a different reser	6. If Indian, Allotee or Tribe Name		
	ON FOR PERMIT-" for such proposals	VOII.		
		7. If Unit or CA, Agreement Designation		
	BMIT IN TRIPLICATE			
1. Type of Well	•	<b>89100874</b> 00		
Oil Well Gas Well Ott	er	8. Well Name and No.		
2. Name of Operator		Ismay-Flodine Park Unit		
Merit Energy Company		9. API Well No.		
3. Address and Telephone No.		see attached		
12222 Merit Drive, Suite 1500,	Dallas, TX 75251	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., \$., M., or Survey De	scription)	Ismay Flodine		
see attached		11. County or Parish, State		
		San Juan, UT		
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF A	· · · · · · · · · · · · · · · · · · ·		
THE CONTROLLER	THEOLE	3100		
☐ Notice of Intent	■ Abandonment	Change of Plans		
	Recompletion	■ New Construction		
Subsequent Report	Plugging Back	☐ Non-Routine Fracturing		
Final Abandonment Notice	Casing Repair	☐ Water Shut-Off		
	Altering Casing	Conversion to Injection		
		☐ Dispose Water		
		(Note: Report results of multiple completion on Well		
		Completion or Recompletion Report and Log form)		
	tate all pertinent details, and give pertinent dates, including estimated date	of starting any proposed work. If well is directionally drilled,		
give subsurface locations and measured and true v	ertical depths for all markers and zones pertinent to this work.)*			
As required by 42 CER 2100 0	E(a) and 42 CED 2462.2 we are notifying you	of a abanca		
operator on the above reference	-5(a)and 43 CFR 3162.3, we are notifying you	i or a change		
operator on the above reference	eu lease.			
Morit Energy Company, so no	w aparatar assauta all applicable terms again	ditions stimulations		
	w operator, accepts all applicable terms, cond	•		
_ ,	erations conducted on the lease or portion of l	ease described. Merit Energy Company		
meets Federal bonding require	ements as follows:			
	nd no.WY 3011			
Nationwide	BIA bond no. 71S100832232BCA			
The effective date of this chan-	The effective date of this change is April 1, 1998.			

14. I hereby certify that the foregoing is true and corre Approved by Date Title Conditions of approval, if any: Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

12222 Merit Drive, Suite 1500 Dallas TX 75251 972-383-6558 972-960-1252 (fax)

11.20 1MA 014 000 1202





□ Urg	ent	☐ For Review	□ Please Comment □ Please Reply □ Please Recycle
Re:	Cha	nge of Operator	CC:
Phone			Date: 01/11/99
Fax:	801-	359-3940	Pages: 3
To:	Krist	en Risbeck	From: Anene Valliquette

#### Comments:

It has come to my attention the State of Utah Division of Oil, Gas & Mining does not show Merit Energy Company as the operator of the wells in the Ismay-Flodine Park Unit. I am faxing under this cover the BIA approval of the Successor Operator Designation reflecting Merit Energy Company as the Unit Operator effective April 1, 1998.

Should you need additional information, please contact me at the above address or telephone number.

arlene Valdquette



## United States Department of the Interior

#### BUREAU OF INDIAN AFFAIRS NAVAJO AREA OFFICE P. O. Box 1060

Gallup, New Mexico 87305-1060

IN REPLY REFER TO:

ARES/543

#### CERTIFIED MAIL - RETURN RECEIPT REQUESTED

JUL 13 1998

Ms. Carol Wright Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, Texas 75251

Dear Ms. Wright:

Enclosed for your information and files is the original copy of the approved Designation of Successor Unit Operator for the Ismay Flodine Park Unit Agreement No. 14-08-0001-8740 for your records. Please furnish a copy of this approved document to other parties that have interest in this transaction.

By a copy of this letter, we are providing copies of the approved document agreement to the Bureau of Land Management, Farmington District Office, and the Navajo Nation, Minerals Department.

If you have any questions, please contact Ms. Bertha Spencer, Realty Specialist, at telephone number (520) 871-5938.

Sincerely,

anson Bahe-

ACTOIG Area Realty Officer

#### MERTIC EMERGICO

#### **DESIGNATION OF SUCCESSOR UNIT OPERATOR**

# (Ismay Flodine Park Unit, Montezuma County, Colorado and San Juan County, Utah)

This Designation of Successor Unit Operator, dated as of the 1st day of April, 1998, by and among MERIT ENERGY COMPANY, a Delaware corporation, whose offices are at 12222 Merit Drive, Suite 1500, Dallas, Texas 75251, hereinafter designated as "First Party" and the owners of unitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 15, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Department of the Interior approved Unit Agreement No. 14-08-0001-8740 for the Ismay Flodine Park Unit (the "Unit");

WHEREAS, Apache Corporation has resigned as Unit Operator; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the unitized area and said First Party desires to assume all rights, duties and obligations of Operator under said Unit Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth, First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator under and pursuant to all the terms of said Unit Agreement, and the Second Parties agree that, effective upon approval of this Designation of Successor Operator by an authorized officer of the Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator pursuant to the terms and conditions of said Unit Agreement, said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY:

MERIT ENERGY COMPANY

Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BIAM BULLETIN 13,

ACTING Area Director

Date: WUL 07 1998

I:\WP60\GREEN\DES-ISMA

01/11/00

11.44 TAA 314 300 1434

#### **SECOND PARTIES:**

, .

MERIT PARTNERS, L.P.

MERIT ENERGY PARTNERS III, L.P.

By: MERIT ENERGY COMPANY, General Partner

Fred N. Diem, Vice President

#### CERTIFICATION

MERIT ENERGY COMPANY, as the designated successor operator under the Ismay Flodine Park Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in this agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. Operations on Federal wells in this Unit will be covered by BLM Bond No. WY 3011.

MERIT ENERGY COMPANY

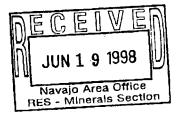
Fred N. Diem, Vice President

APPROVED, PURSUANT TO SECRETARY'S REDELEGATION ORDER 209 DM, 8, SECRETARY'S ORDER NOS. 3150 AND 3177, AND 10 BIAM BULLETIN 13, AS AMENDED.

ACTING AREA DIRECTOR

JUL 07 1998

Date



### STATE OF UTAH

D. ISION OF OIL, GAS AND MINING

Page 1 of 2

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:	- 2	1	UTAL	H ACCOUNT NUMBE	N5040	
PAMELA M LEIGHTON APACHE CORPORATION 2000 POST OAK BLVD #100 HOUSTON TX 77056-4400	)			ORT PERIOD (MONTH NDED REPORT <b>(F</b>	/YEAR): 2 / 99  Highlight Changes)	
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
- ISMY-FP S234					0.000 11.2.99	
4303711266 07010 405 26E 34	ISMY			14-20-403-2058	- aprv. 11.2.99	
-STATE WOOLLEY 1 (S416)					apprv 2.7.00	
4303715544 07010 40S 26E 16	ISMY			ML-3713		
- STATE WOOLLEY 2 (U416)	LCMV			1001 7713	11	
4303715545 07010 405 26E 16 STATE WOOLLEY 3 (S216)	ISMY	-		ML-37/3		
4303715546 07010 405 26E 16	LCMV			1041 2-712	11	
STATE WOOLLEY 5 (U216)	ISMY			ML-3713	'	
4303715547 07010 405 26E 16	ISMY			M1-2712	11	
- NAV TRB J13 (\$217)	13/11	· · · · ·		ML-3713		
4303716170 07010 405 26E 17	ISMY			I-149-IND-9124	- Aprv. 11.2.99 By Dohm	
NAV TR K-4 (S218)				I MI IND HE	py point	
4303716171 07010 405 26E 18	ISMY			I-A9-IND-9123	<b>{</b> 1	
NAV TR J-17 (\$222)				P 111 1190 1160		·····
4303716173 07010 405 26E 22	ISMY			I-149-IND-9124	10	
NAV TRB J12 (U217)				112		
4303716180 07010 40S 26E 17	ISMY			I-19-IND-9129	Je .	
NAV TR AC3 (U234)				1111		
4303716184 07010 40S 26E 34	ISMY			A-20-603-2058	l.	
NAV TRB J-6 (U417)						
4303716185 07010 405 26E 17	ISMY			I-149-IND-9124	1)	
NAV TR K-7 (U418)						
4303716186 07010 40S 26E 18 NAV J-15 (U422)	ISMY			I-149-IND-9123	)	
4303716187 07010 405 26E 22	LCHV			C .40 # 15 A(n)		
430)//10/0/ 0/0/0 403 28E 22	ISMY		<u> </u>	I-149-IND-9124	- 11	
			TOTALS		İ	
			1011100			·
OMMENTS:						
			-			
hereby certify that this report is true and complete to	the best of my	knowledge.		Da	te:	
		•				
ame and Signature:					elephone Number:	
<del></del>						
12/93)						

Forga 2160-5 (November 1994)

### DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVE	æ
OMB No. 1004-01	
Expins July 31, 19	

5. Lease Serial No.

Do not use this	form for any first				I-149-IND-9123
shandoned well	form for proposals to d Use Form 3160-3 (APD) fo	inii or reenter an	1	6. If Indian, A	llottee or Tribe Name
abandoned wen.	OSET GIII STOOS (APD) TO	or such proposais.			Navajo Tribe
SUBMIT A TRIBLE				7. If Unit or C	A/Agreement, Name and/or No.
SOCIONI IN INFERE	ATE Other Instruction	31(0.03) (100) (2) (2)	uce		Ismay Flodine Park
1. Type of Well					ismay i louine Faik
Oil Well Gas Well	Other			8. Well Name	and No
2. Name of Operator				o. Won Manie	U-418
Merit Energy Company				9. API Well N	
3a. Address		3b. Phone No. (include	e area code)	> III WONIE	
12222 Merit Dr., Suite 15		972-383-6569	ur ou coucy	10 Field and Po	43-037-16186 ool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R.	, M., or Survey Description)			10. Tiold and I	· ·
660' FSL & 1980' FEL	,			11. County or P	Ismay
Sec. 18-T40S-R26E					and punc
-					San Juan, Utah
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE PEPOE	T OD OTTURD	DATA	Jan Juan, Juan
TYPE OF SUBMISSION	,	·		DATA	
		111	PE OF ACTION		
Notice of Intent	Acidize [	Deepen	Production (	Start/Resume)	Water Shut-Off
Cubes mand Day and	Alter Casing	Fracture Treat	Reclamation		☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other Extended SI
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily		Status
13. Describe Proposed or Completed Operations ( If the proposal is to despen directionally or			Water Dispo		
Merit Energy Company resp The well is not being product to return to production or co permits. This will be done n	ed at this time. If offset nverted to an injection w	production dictate ell. A Casing Inte	es. the subiec	t well will be	re-evaluated
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	•				
14. I hereby certify that the foregoing is true	and correct	•			
Name (Printed/Typed)  Lynne Moon		Title			
Signature /		Regulatory Anal	yst		
Liga Moor	•	1/5/00			
	THE SPARER	e present encore	NE LEGIS		
Approved by		Title		Date	
Chip Har	raden	1 12.7	- 6	1/2	27/00
conditions of approval, if any, are attached. Appropriately that the applicant holds legal or equitable	proval of this notice does not warr tile to those rights in the subject	ent or low		<del></del>	1/ =

Division of Oil, Gas and Mining

s\wpdocs\forms\operchng

#### **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1	6
ALH W	7-KAS
3=	12-8
4 CRES V	9-FILE
5 IDD \	

		L S-JRB V
	nge of Operator (well sold) ☐ Designation of Agent ☐ Operator Name Change Only	
The oper	rator of the well(s) listed below has changed, effective: 4-1-98	
TO: (nev	w operator) MERIT ENERGY COMPANY FROM: (old operator)	APACHE CORPORATION
	(address) 12222 MERIT DR STE 1500 (address)	2000 POST OAK BLVD #100
	DALLAS, TX 75251	HOUSTON, TX 77056-4400
	MARTHA ROGERS	-
	Phone: (972)383-6511	Phone: (713) 296–6356
	Account no. N4900	Account no. N5040
<b>33707 F /</b>	*ISMAY FLODINE PARK UI S) attach additional page if peeded. (No.	
WELL(	S) attach additional page if needed:	14)
Name:	**SEE ATTACHED** API: 4303716/86 Entity: S 18	Γ (/ΔS R 2)/Clease
Name:	API: Entity: S	Γ R Lease:
Name:		
Name:	API: Entity: S	Γ R Lease:
Name:	API: S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S S	Γ R Lease: Γ R Lease:
Name:	API: Entity: S  API: Entity: S  API: Entity: S  API: Entity: S  API: Entity: S  API: Entity: S	Γ R Lease:
<u>fee</u> 1. <u>fee</u> 2.	TOR CHANGE DOCUMENTATION  (r649-8-10) Sundry or other legal documentation has been received from the form). (\(\rho_{\ell_c}\cdot' \frac{1}{2} - \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} - \frac{1}{2} \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac{1}{2} - \frac	n the NEW operator (Attach to this
<u>12/A</u> 3.	The <b>Department of Commerce</b> has been contacted if the new operator wells in Utah. Is the company <b>registered with the state?</b> (yes/no)	
	FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been connote of BLM status in comments section of this form. BLM approval ochanges should ordinarily take place prior to the division's approval, arthrough 9 below.	f Federal and Indian well operator
DF 5.	Changes have been entered in the Oil and Gas Information System (327	(0) for each well listed above.
11 6.	Cardex file has been updated for each well listed above.	
<u>√</u>  11 7.	Well file labels have been updated for each well listed above.	
1/2 8.	Changes have been included on the monthly "Operator, Address, and Acco to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.	unt Changes" memo for distribution
H-9.	A folder has been set up for the <b>Operator Change file</b> , and a copy of reference during routing and processing of the original documents.	this page has been placed there for

- OVER -

OPERATO	DR CHANGE WORKSHEET (continued) - Initial each item when completed. Write N/A a item is not applicable.
ENTITY	REVIEW
<u>ll</u> l.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? yes no. If entity assignments were changed, attach copies of Form 6, Entity Action Form.  Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.
<b>US</b> _2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
BOND V	VERIFICATION - (FEE WELLS ONLY)
$MA_1$	(r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
	A copy of this form has been placed in the new and former operator's bond files.
3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes/no), as of today's date  If yes, division response was made to this request by letter dated
1	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
	Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated19, of their responsibility to notify all interest owners of this change.
FILMIN	G
1.	All attachments to this form have been <b>microfilmed</b> . Today's date: 4,24,01
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COMMI	ENTS
99110 -tell well- pmd 000207 States pnce	2 Called Arlene (alliquettes (972.383. 6558) per Ed Bonner to  Ner that Merit Energy Co. only has 20,000 thru Artha for I  Merit Is acquiring 5 state wells and needs to have a Statewide  in place before the op. Change can be provissed.  per Ed Bonner of SITLA, Merit Energy does now have a 80,000  vide Bond. He will call me back of Bond & 2 info. Per Ed. I can  ed with operator change.

Form 3 160-5 (August 1999)

#### **TED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Lease Serial No.

Do not use this form for proposals to drill or reenter an			-149-IND-91	23 ottee or Tribe Name	
			,	Navajo Tribe	
				7. If Unit or CA	/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side			smay-Flodin	e Park Unit	
1. Type of Well	_			8. Well Name a	nd No.
2. Name of Operator	Other			#U-418	-
Merit Energy Company			9. API Well No	•	
3a. Address	3b.	Phone No. (include as		43-037-1618	
12222 Merit Dr., Suite 1500, Dall	as. TX. 75251 97	2-701-8377		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R.,	, M., or Survey Description)			ismay	
660' FSL & 1980' FEL, Section 1	8, T-40-S, R26-E (5ως	5E)	ļ	11. County or Pa	rish, State
				San Juan, U	Γ
		CATE NATIDE OF	MOTICE DEDOR	T OP OTHER	DATA
	PROPRIATE BOX(ES) TO INDI			1, OK OTHER	DATA
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off
_	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete Temporarily	Ahandon	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dispos		
13. Describe Proposed or Completed Oper. If the proposal is to deepen directiona Attach the Bond under which the work.	_		starting date of any	nmnosed work	and approximate duration thereof.
Testing has been completed. Final A determined that the site is ready for final 1.	bandonment Notices shall be filed on	nly after all requiremen	ts, including reclar	nation, have beer	n completed, and the operator has
Ismay. 3. Plug #2 – Spot a cement pla	ug from 4744' – 4644' inside	the 4 1/2" casing	to cover Hermo	osa top	
4. Plug #3 – Spot a cement pl 5. Plug #4 – Perforate the 4 ½ top of surface casing shoe ( to 2350' inside the casing. 6. Plug #5 - Spot a cement plu 7. Cut off wellhead. Weld on	's" casing at 2500'. Set a cem @ +/- 1500 with 200 sacks o ug from 750' – surface insid	ent retainer at 24: f cement. Place 1 e the 4 1/2" casing	ov. Squeeze ce 0 sacks of ceme 1 with 50 sacks	ement outstae ent on top of	e of casing to the cement retainer
	+			:	SEP 0 5 2000
					DIVISION OF
cc: Utah Division of Oil, Gas &	Mining			0	IL, GAS AND MINING
14. I hereby certify that the foregoing is		Longia			
Name (Printed/Typed)	/allianatte	Title	Manager -	Regulatory A	Affairs
Signature Date			Wanager	regulatory	
Mene	Vallyneth			ust 30, 2000	
	THIS SPACE FO	OR FEDERAL OR STA	ATE USE	I Data	
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conductive th	ritable title to those rights in the subject	rrant or Office			
Title 18 U.S.C. Section 1001, make if false, fictitious or fraudulent statement	t a crime for any person knowing!	y and willfully to mal atter within its jurisdi	te to any departmentation.	ent or agency of	f the United States any

DIVISION OF OIL, GAS AND MINING βEP <u>ು</u> 2000

Engineering	
Management	

#### MERIT ENERGY COMPANY **CONDITION OF HOLE & PROCEDURE**

**DATE:** 

8-30-00

FIELD:

Ismay - Flodine Park Unit

AREA:

San Juan County, Utah

**RESERVOIR:** 

Ismay

WELL NO.

#U - 418

**REASON FOR WORK:** 

Plug & Abandon Procedure

**CONDITION OF HOLE:** 4 1/2" casing clear from surface to PBTD.

TOTAL DEPTH:

5.711'

PBTD:

5.688' **DATUM IS** 

**ABOVE:** 10'

GL

CASING RECORD:

10 3/4", 32#@ 90' cmt'd w/100 sxs (circ'd)

7 5/8", 40.5#@ 1535' cmt'd w/750 sxs (circ'd)

4 1/2", 15.5# @ 5,689' cmt'd w/250 sxs (TOC @ 4,540')

**PERFORATIONS:** 

Ismay: 5612'-5620'

5624'-5638' 5640,5443 5666'-5674'

**TUBING DETAIL:** 

Unknown

ROD & PUMP DETAIL: Unknown

#### PROCEDURE:

1. Set Cement retainer @ 5575'

- 2. Plug #1 Pump 20 sacks of cement under the cement retainer at 5575', and bring top of cement to 5300' to cover top of Ismay.
- 3. Plug #2 Spot a cement plug from 4744' 4644' inside the 4 1/2" casing to cover Hermosa top..

4. Plug #3 – Spot a cement plug from 3100' – 2700' inside the 4 1/2" casing to cover the DeChelle top.

- 5. Plug #4 Perforate the 4 1/2" casing at 2500'. Set a cement retainer at 2450'. Squeeze cement outside of casing to top of surface casing shoe @ +/- 1500 with 200 sacks of cement. Place 10 sacks of cement on top of the cement retainer to 2350' inside the casing.
- 6. Plug #5 Spot a cement plug from 750' surface inside the 4 1/2" casing with 50 sacks of cement.
- 7. Cut off wellhead. Weld on capping plate. Set plug and abandon stake. Complete job.

RECEIVED

SEP n 5 2000

DIVISION OF OIL, GAS AND MINING

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MIN	ING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
drill horizonta	ill new wells, significantly deepen existing wells below our I laterals. Use APPLICATION FOR PERMIT TO DRILL fo	rent bottom-hole depth, reenter plugged wells, or term for such proposals.	7. UNIT OF CA AGREEMENT NAME:  See attached
OIL WELI	GAS WELL OTHER		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			See attached  9. API NUMBER:
Merit Energy Company  3. ADDRESS OF OPERATOR:	N4900	-	3. AFI NUMBER;
12222 Merit Dr., Suite 'cı	TY Dallas STATE TX ZIP 75	PHONE NUMBER: (972) 701-8377	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STAIL ZIP	(012) 101-0311	See attached
FOOTAGES AT SURFACE: See A	stached		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN		
	en en en en en en en en en en en en en e		STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	tr, or other bata
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
C SUBSCOUGAGE DEPOSE	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all perting	nent details including dates, depths, volumes	, etc.
	lvises, effective <u>SEPT. 30</u> ed list.	, 2000, Journey Operating	, L.L.C. will become the operator
Journey Operating, L.L.C. 1201 Louisiana, Suite 104 Houston, TX. 77002 (713) 655-0595	0		
0 ~			
Brian A. Baer, Presider	Sae t		i sisa kangangan
		·	027 (0.17)
			CIL, CIXS AND III mija
NAME (PLEASE PRINT). Arlene Vall	iquette	тітье Manager - Regulate	ory Affaire
SIGNATURE arlene	4) allquette	DATE9/29/00	)
nis space for State use only)			

Form 3160-5 (June 1990)

#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No.: 1004-0135

Expires: November 30, 2000

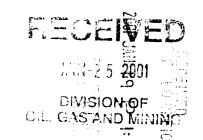
5. Lease Designation and Serial No. UTU-56186

SUNDRY NOTICES AND REPORTS ON WE	LLS	
o not use this form for proposals to drill or reent	rv to a	,

Do not use this form for proposals to abandoned well. Use Form 3160-3 (Al	•	
SUBMIT IN TRIPLICATE - Other insti		7. If Unit or CA, Agreement Designation
1. Type of well Oil Gas X Well Well Other Water So	Woll	D. Well-bloom and bloom
	urce vveii	B. Well Name and No. See Attached
2. Name of Operator  Journey Operating, L.L.C.  N / 435		9. API Number
3a. Address and Telephone No.	3b. Phone No. (include area code)	See Attached
1201 Louisiana, Suite 1040, Houston, Tx 77002	713-655-0595	10. Field and Pool or Exploratory Area
Location of Well (Footage, Sec, T,R, or Survey Description)		Kachina; Ismay
		11. County or Parish, State
See Attached		San Juan County, UT
12 CHECK APPROPRIATE BOX(s) TO INI	DICATE NATURE OF NOTICE, REPORT	
TYPE OF SUBMISSION		FACTION
X Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Facture Treat	Reclamation Well Integrity
	Casing Repair New construction	Recomplete X Other Change of Operator
Final Abandonment Notice	Change Plans Plug and Abandon	Temporarily Abandon
	Convert to Injection Plug Back	Water Disposal
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	give pertinent dates, including estimated starting date of starting a	any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface	location and measured and true vertical depths of all pertinent mar	kers and zone. Attach the Bond under which the work
will be preformed or provide the Bond No. on file with BLM/BIA. Required subseque	nt reports shall be filed within 30 days following completion of the in	avolved operations. If the operations result in a
multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed or	nce testing has been completed. Final Abandonment Notice shall	be filed only after all requirements, including reclamation,
have been completed, and the operator has determined that the site is ready for fine	I inspection.)	
Journey Operating, L.L.C. hereby accepts the operatorship of the	is well effective October 1, 2000. Journey Operati	ing, L.L.C. will be responsible under
the terms and conditions of the lease(s) for the operations cond	ucted on the leased lands or portions thereof. Jou	mey Operating, L.L.C. bond coverage
is provided under Bond No. RLB0002487.	Sum Bond # WY 3354 - Natho	nwide
14 I hereby certify that the foregoing is true and correct		
Signed: Judia M. Je	Title: Sr. Regulatory Analyst	Date: 1/17/01
(This space for Federal or State office use) Approved by:	Assistant Field Manag	- 1/07/-/
Conditions of approval, if any:		APPROVAL ATTACHED
title 18 US.C. Section 1001, makes it a crime for any person knowingly and willfully to ma tatements or representations as to any matter within its jurisdiction.	ke any department or agency of the United State any false, fictious	or fraudulent

\*See Instructions on Reverse Side

cc: Doam ilazloi



# CHANGE OF OPERATOR from Merit Energy Company to Journey Operating, L.L.C. San Juan County, Utah

#### Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Oil Well	UTU-40361	Bannock 3∜ <sup>©</sup>	Bannock Federal #21-33	43-037-31425	NE NW (685' FNL & 1520' FWL) Sec. 33-T38S-R24E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park R-124	43-037-16169	NE NE (660' FNL & 660' FEL) Sec. 24-T40S-R25E
Oil Well	14-20-603-2055-A	-Ismay	Ismay Flodine Park S-216	43-037-15546	SW NW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Injection Well	14-20-603-2055-A	Ismay	Ismay Flodine Park T-316	43-037-16462	NE SW (1980 FSL & 1980' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park S-416	43-037-15544	SW SW (1820' FNL & 500' FWL) Sec. 16-T40S-R26E
Oil Well	14-20-603-2055-A	Ismay	Ismay Flodine Park U-416	43-037-15545	SW SE (660' FSL & 1980' FEL) Sec. 16-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-117	43-037-16456	NE NW (775 FNL & 1995' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-217	43-037-16170	SW NW (1980' FNL & 660' FWL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-117	43-037-16188	NE NE (660' FNL & 660' FEL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-217	43-037-16180	SW NE (1980' FNL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-317	43-037-16463	NE SW (1980' FSL & 1980' FWL) Sec. 17-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-417	43-037-16185	SW SE (500' FSL & 1820' FEL) Sec. 17-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-118	43-037-16457	NE NW (660' FNL & 1980' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park S-218	43-037-16171	SW NW (1820' FNL & 660' FWL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-318	43-037-16464	NE SE (1980' FSL & 1980' FWL) Sec.18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-318	43-037-16467	NE SE (1980' FSL & 660' FEL) Sec. 18-T40S-R26E
Oil Well	I-149-IND-9123	Ismay	Ismay Flodine Park U-418	43-037-16186	SW SE (660' FSL & 1980' FEL) Sec. 18-T40S-R26E
Injection Well	I-149-IND-9123	Ismay	Ismay Flodine Park T-119	43-037-16458	NE NW (660' FNL & 1980' FWL) Sec. 19-T40S-R26E
Water Source Well	I-149-IND-9123	Ismay	Ismay Flodine Park V-219	43-037-16519	SE NE (1980' FNL & 560' FEL) Sec. 19-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-120	43-037-16190	NE NE (660' FNL & 660' FEL) Sec. 20-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-220	43-037-20055	SE NE (1950' FNL & 1120' FEL) Sec. 20-T40S-R26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-121	43-037-31629	NW NW (500' FNL & 660' FWL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-121	43-037-16460	NE NW (610' FNL & 2050' FWL) Sec. 21-T40S-R26E
Water Source Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-121	43-037-20056	NW NE (540' FNL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-121	43-037-16191	NE NE (660' FNL & 660' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-421	43-037-11267	SW SE (660' FSL & 1980' FEL) Sec. 21-T40S-R26E
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park V-321	43-037-16194	NE SE (1980' FSL & 670' FEL) Sec. 21-T40S-R26E

# CHANGE OF OPERATOR from Merit Energy Company to Journey Operating, L.L.C. San Juan County, Utah

#### Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name 380	Well Name/Number	API Number	Location of Well
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park S-222	43-037-16173	SW NW (2030' FNL & 820' FWL) Sec. 22-T40S-R
Injection Well	I-149-IND-9124	Ismay	Ismay Flodine Park T-322	43-037-16179	NE SW (1820' FSL & 1935' FWL) Sec. 22-T40S-26E
Oil Well	I-149-IND-9124	Ismay	Ismay Flodine Park U-422	43-037-16187	SW SE (820' FSL & 2140' FEL) Sec. 22-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park S-227	43-037-16231	SW NW (2140' FNL & 820' FWL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-127	43-037-31648	NE NE (745' FNL & 595' FEL) Sec. 27-T40S-R26E
Oil Well	NOG-9904-1324	Ismay	Ismay Flodine Park U-227	43-037-16234	SW NE (2120' FNL & 1950' FEL) Sec. 27-T40S-R26E
Oil Well	14-20-603-2058-A	Ismay	Ismay Flodine Park U-234	43-037-16184	SW NE (1980' FNL & 2080' FEL) Sec. 34-T40S-R26E
		319			
Water Source Well	UTU-20894	Kachina	Wash Unit #2	43-037-31324	SE SE (470' FSL & 850' FEL) Sec. 13-T38S-R23E
Oil Well	UTU-20895	Kachina	Havasu Federal #41-24	43-037-31279	NE NE (1050' FNL & 500' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-20895	Kachina	Havasu Federal #42-24	43-037-31298	SE NE (1970' FNL & 461' FEL) Sec. 24-T38S-R23E
Injection Well	UTU-56186	Kachina	Arabian Federal #2	43-037-31282	NW SW (2180' FSL & 950' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Arabian Federal #3	43-037-31287	NE SW (1470' FSL & 1750' FWL) Sec. 19-T38S-R24E
Injection Well	UTU-56186	Kachina	Havasu Federal #11-19	43-037-31458	NW NW (940' FNL & 590' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19	43-037-31457	SW NW (1840' FNL & 410' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #12-19A	43-037-31459	SW NW (2520' FNL & 200' FWL) Sec. 19-T38S-R24E
Oil Well	UTU-56186	Kachina	Havasu Federal #22-19	43-037-31278	SW NW (1850' FNL & 1255' FWL) Sec. 19-T38S-R24F
		381			
Injection Well	UTU-52333	Kiva	Navajo Federal #12-4	43-037-31395	SW NW (2260' FNL & 440' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #14-4	43-037-31321	SW SW (1150' FSL & 1110' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #23-4	43-037-31259	NE SW (1500' FSL & 2500' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Kiva Federal #24-4	43-037-31745	SE SW (1057' FSL & 1997' FWL) Sec. 4-T39S-R25E
Injection Well	UTU-52333	Kiva	Navajo Federal #4-1	43-037-31112	SE SW (370' FSL & 1940' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-2	43-037-31161	SW SE (300' FSL & 2225' FEL) Sec. 4-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #4-4	43-037 <b>-</b> 31179	NW SW (1980' FSL & 660' FWL) Sec. 4-T39S-R25E
Oil Well	UTU-57895	Kiva	Navajo Federal #42-5	43-037-31261	SE NE (2130' FNL & 320' FEL) Sec. 5-T39S-R25E
Injection Well	UTU-58728	Kiva	Navajo Federal #43-5	43-037-31317	NE SE (1954' FSL & 627' FEL) Sec. 5-T39S-R25E
Oil Well	UTU-52333	Kiva	Navajo Federal #9-1	43-037-31001	NW NE (770' FNL & 2010' FEL) Sec. 9-T39S-R25E

# CHANGE OF OPERATOR from Merit Energy Company to Journey Operating, L.L.C. San Juan County, Utah

#### Attachment to Utah Form 19

Well Type	Lease Serial No.	Field Name	Well Name/Number	API Number	Location of Well
Injection Well	UTU-52333	Kiva	Navajo Federal #21-9	43-037-31267	NE NW (330' FNL & 2510' FWL) Sec. 9-T39S-R25E
√ater Source Well	UTU-52333	Kiva	Navajo Federal #42-9	43-037-31263	SE NE (1850' FNL & 1140' FEL) Sec. 9-T39S-R25E

#### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

#### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed	below !	has chan	ged, eff	ective:	09/30/20	00		
FROM: (Old Operator):				TO: (New O	perator):			
Merit Energy Company				]	Journey Operating, L.L.C.			
12222 Merit Drive, Suite 1500					<del></del>	sian, Suite 10		
Dallas, TX 75251					Houston, T	X 77002		
Phone:	(972)	701-837	'7	Phone:	(713) 655-0	0595		
Account No.	N490	0		Account No.	N1435			
CA No.				Unit:	ISMAY FI	ODINE PA	RK	
WELL(S)				<u> </u>				
NAME	Sec	Twn	Rng	API NO	ENTITY	LEASE		WELL
					NO	TYPE	WELL TYPE	STATUS
ISMAY FLODINE UNIT S416	16	400S	260E	4303715544	7010	INDIAN	OW	P
ISMAY FLODINE UNIT U416	16	400S	260E	4303715545	7010	INDIAN	ow	P
SMAY FLODINE UNIT S216	16	400S	260E	4303715546	7010	INDIAN	OW	PA
19 NAV TRB J13 (S217)	17	400S	260E	4303716170	7010	INDIAN	OW	PA
NAV TRB J12 (U217)	17	400S	260E	4303716180	7010	INDIAN	OW	P
NAV TRB J-6 (U417)	17	400S	260E	4303716185	7010	INDIAN	OW	PA
NAV TR K-4 (S218)	18	400S	260E	4303716171	7010	INDIAN	OW	PA
NAV TR K-7 (U418)	18	400S	260E	4303716186	7010	INDIAN	OW	PA
SMY T318 NAV TR K-8	18	400S	260E	4303716464	7010	INDIAN	OW	PA
ISMY (V318)	18	400S	260E	4303716467	7010	INDIAN	OW	PA
V219 (WATER WELL 1)	19	400S	260E	4303716519	99990	INDIAN	WS	PA
NAV TR J-1 (V120)	20	400S	260E	4303716190	7010	INDIAN	OW	P
V220 (WATER WELL 2)	20	400S	260E	4303720055	99990	INDIAN	WS	PA
U121 (WATER WELL 3)	21	400S	260E	4303720056	99990	INDIAN	WS	PA
S121	21	400S	260E	4303731629	7010	INDIAN	OW	P
16NAV TR J-17 (S222)	22	400S	260E	4303716173	7010	INDIAN	OW .	PA
NAV J-15 (U422)	22	400S	260E	4303716187	7010	INDIAN	OW	P
E ANETH 27A2 (S227)	27	400S	260E	4303716231	7010	INDIAN	OW	P
E ANETH 27C2 (U227)	27	400S	260E	4303716234	7010	INDIAN	OW	P
J- <b>127</b>	27	400S	260E	4303731648	7010	INDIAN	OW	P
NAV TR AC3 (U234)	34	400S	260E	4303716184	7010	INDIAN	OW	P

#### **OPERATOR CHANGES DOCUMENTATION**

Ŀ	nte	r dat	te after	r each	listed	item	ÌS	comp	let	te	d
---	-----	-------	----------	--------	--------	------	----	------	-----	----	---

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	10/23/2000
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	10/23/2000

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on: 05/27/2003

4.	Is the new operator registered in the State of Utah:	YES Business Number:	4822566-0161
	1 0		

5. If NO, the operator was contacted contacted on:

7. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leases on:           BLM - N/A         BIA- Not Given
8. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on:  BIA- Not Given
Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:  N/A
10. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A
DATA ENTRY:  1. Changes entered in the Oil and Gas Database on:  06/10/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on:  06/10/2003
B. Bond information entered in RBDMS on: N/A
Fee wells attached to bond in RBDMS on: N/A
STATE WELL(S) BOND VERIFICATION:  1. State well(s) covered by Bond Number: N/A
FEDERAL WELL(S) BOND VERIFICATION:  Federal well(s) covered by Bond Number: N/A
INDIAN WELL(S) BOND VERIFICATION:  Indian well(s) covered by Bond Number: RLB 0002489
FEE WELL(S) BOND VERIFICATION:  . (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number  N/A
2. The <b>FORMER</b> operator has requested a release of liability from their bond on:  The Division sent response by letter on:  N/A
LEASE INTEREST OWNER NOTIFICATION:  3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  N/A  COMMENTS:

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	#4	Date_	2-09-0	Day M	ON				
Well Name TSMAY Floring PArk#U-418 company Journey									
FROM	FROM TO DESCRIPTION OF OPERATION								
( co	00 1.30 Lood Rig Supplifes								
6:30	8:30	travel to location	• • • • • • • • • • • • • • • • • • • •						
8:30		warm unt teputpment/HEID SAFETY MES							
	0:15	TIH WITH 2/8" they and they CRU 5547							
10:15		Bay pump up on 469, pump 3 bbls was	pump up on 169, pump 3 bbls water & Establish circulation						
ļ	12.25	out BH value, close DH value. Pump	ONG C	Drouinked 1	o bbb				
10:30		wher out cag.	L	י בציות' או	1512, 700				
10:30		Trug# I mix + plump 80 30 136 Cemes	a Beni	1004.4	DIC 100.				
	11:00	MATION MENERALS DEPORTMENT ON 1209.		OW W	IABOOK				
1,120	11:00	LAY Obun they to too, and took with	10 57 W	rk					
11:30		WCC.	Ю СЯН	<u> </u>					
		TIH and try too i 4543, load the p	Hemold	umble to i	ressure test car.				
		In the to 1607, Trout							
	1-13	RU NOTEL THE PATH and POST 3HOC HOLES O	1651	RIH and or	4 4/2" PW				
	4:15	CRU 1607'							
4:15	430	TIH AND START INTO CRUTICA'	·	<u>,</u>					
4:30		pump 6 0313 Lorex and pressured up	rump 6 0313 Lorer and pressured up to 1800pst/HEID. Strang						
	ļ	pump 6 Bis words and pressured up to 1800ps /HeID. Strug							
	4:45	Can and off							
4:45	5:∞	PLOPE MAXT PUMP 18503 156 CEMENT	From 1	6401-fo	TOC.				
		LAY clow they to tectroon with 10 st	ANOS.	1 ~	1/24 +				
5:30		DOWN FOR MAY. (TAKE DOJ HOLGE F	100B	c foliations	MY SHUT				
	1	DOWN FOR CITY. (TAKE TOO HOUSE F	beter	HOUGH T	3 21001 NEX				
	6:00	VAID.	110.1875	( Landon	•				
		Plug#2 Requested By DAUS B. WITH	NHUHU	nursulu)					
	<u> </u>								
L	<u> </u>	DAVES BENEATHE YNAMED MONTHS ON	7 10c.						
Fuel & M	otor Oil	Water Hauled							
Rental E		Cement Retainers Cement Retainers							
	Cementing Pright Wood, with 21 alc., Pright 71828 Wireline Perf 3H2 Hols & 1167, 3d 42 PVCR & 1169 (unit 133 3AM Stufft)								
				( - m - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1					
CRE		NAME	UNIT#	MILEAGE	HOURS				
Supen	visor C	congs Archuleta	#12		ing an experience of				
Opera	tor F	Recopy Proctor	#18		12				
Helper	P	LOUDIN SALRAR			10				
Helper	·   1	raus ready (UNIT #112 to FILL)			14.5				

Trainee PICI Form - 0801114A

Helper

SKUCH LUJAN

505-325-2627 • FAX (50

Rig No	41 (v	Date	12-10-0	Day	JE			
Well Name ISMPY FLOOTINE PARK # U-418 company JOURNEY								
FROM	FROM TO DESCRIPTION OF OPERATION .							
600	6:00 Load rag Supplies Ocid Ocid							
	1:30 8:30 travel to lantion							
		1:00 warm untit + Held Safety meeting						
$\omega$ : $\rho$		TITH and tag TOC. U 1400', RTG UP'	Dump on	N 4bg, Pur	np 15 -			
	9:30	BUL woter and certablish carallation	out B	H f cog U	alves.	] .		
9:30	9:30 10:00 LAY down that to 1300' \$ TOOH							
10:00		Rog up worktrut / RIH and Perf 3 How Holes e) 1550', RIH and						
	10:30 get 4/2" PL) CR J 1300'.							
10:30	11:00	FITH LIETH HO & STUD INHO CR UPO	อ'					
11:00	•	By up pump buthy Plump 30013 water	ond P	ressured u	19 to 1800 ps	τ,		
•		BIOKE through and establish RAKE with	ddds	man 25001	est with	′		
		NO water flow out cog. Strug out of	<u>cr and</u>	challete	( sofer			
		out cog valve. Stat to cog value	and Pre	gu banze	teg are of			
	11:30	bled off the viscouries.			<u>' ' /</u>			
11:30		Prup#3] max + Rump 33500 15.6 CEME				1		
		21 sus outside, 4 sus relow ce, and 8	SPA O	4 top of	CR.	,		
	11:45 (Plug Regimented By DANTS B. WITH MANATO NOTION. ON 1210-02 U9:00AM							
11:45		LAY DOWN they to foc, and Took with	h tlog .					
1.	200 230 last.							
5:30		THI WITH the and tray toc. U 1200', L water, Prosoured Cox up to soopst/D	$\alpha q \dot{\alpha}$	Cog WELL	r Spp12			
\	2:00	unter, Pressured Cox UP to Scopst/D	leo off	ME O'OF	30 Sec.			
3:00	1	LAY DOWN all they!	<del>- 1</del>	1. 17		-		
3:30	4.00	RIG UP WITELTHE/RIH FROF 31150 HILE	3 U 15 U	LODGIC Dra	liak out			
4.00	4100_	BH Costh 81665 water			1 ,	-		
1100	.6 30	Pug #4/ max + pump 49 00 15/6 certer	t four	) 4/2 CBg 1	four			
11/20	430	BH with good between	1	1 1				
430		SHULL WELL THIS, DI ATH PUMP Fruck, PU						
	5.00	Drave Dog Have/pucker trouber to John	neilo dan	d and Sh	4	:		
L	530	down Forday. 11.5 Hr3	THIAN	NOTION O	u we)	J		
Fuel & Mo	otor Oil	Water Hauled				-		
Rental Eq	uipment _	Cement Retainers				-		
Cementin	· .	with 3250 - 1001 Soulc. Plug I was	th 49 si	~ · /	#	- \		
Wireline <b>1</b>	ect 345	x Holosulisto, set 1/2 PUCRUBOO, Per	f 3 Hole3	<u>015h (unt</u>	17133 S. A	APPT /		
CRE		NAME	UNIT#	MILEÁGE	HOURS	<u> </u>		
Superv	<u> </u>	Dige Archuleta	#72					
Operate	or Ex	enal prodor	<b>*</b> 18		11.5	<b> </b> 		
Helper	Au	dropen Japan	-		11.5	<u> </u>		
Helper	Tre	JUDS REGIAY (UNITY #112 to LOCATION)			11.5			
Helper		enen utyan	ļ		i1.5			

RCI Form - 0801114A

Trainee

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	#6		Date 12-11-02	Day L	ED	-			
Weil Nam	Well Name TOMAY FIODENE PARK #U-418 Company JOURNEY								
FROM	то	DESCRIPTION OF OPERA	ATION						
		larl Rig Supplies							
	1:30 8:30 Travel to Location								
8:30									
9.00	100 9:30 Ray Down Floor + Equapment, ND BOP								
1430	900 9:30 REG DOWN FLOOR + ESTURPMENT, ND BOP  9:00 DIS OUT/CH OFF WH, 4% COS SHOWED USWARKE, 198 SHOWED  11:00 Builting: (Circuit uses Froze).								
11.00	11:00 Buiffre Chand was Froze)!								
12:00	K:CO	DOOR OUT OFF ALCHOIS, SET DHM	, TH 10	~u> (160	al & make				
<u>no.co</u>	1:00		WHIIO.		in 4 lime				
	1 0								
1.00	Z:30	MOIET ON LIMAH COROCCO TROUBL	PERMETS						
2:30	5:∞	Road Rig + Equipment Part way	to town						
		II Hrs				]			
				<del> </del>					
<u> </u>	-								
	<del> </del>								
	-			<u></u>		<u> </u>			
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1						<del> </del>			
	- <del> </del>								
		DAVIS D. WITH HAVING HATE	on on ro	notion					
Fuel & M	otor Oil	Water Hauled	····			-			
	quipment _		S			-			
Cementin	ig <b>DH</b> M	4000	ــــــــــــــــــــــــــــــــــــــ			٠.,٦			
Wireline		CO	ust M33 S	Am Stuart	-Roud to to	, www			
CRE	w	NAME	UNIT#	MILEAGE	HOURS				
					A PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF				
Operat	tor Fr	200y Proctor	*18		41				
Helper	- AL	gustan salazar			11				
Helper	Th	DUTS BEGINY (TIZ TO FEW)			10.5				
Helper		sh Procedor			11				
Traine	_					]			

**A-Plus Well Service, Inc.** P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: /	5-00 Truck #: _/.	2 <u>0</u>	
Event: #1	From: / T/o: , / /	Hours	
Start: 630AM		05	
Stop: JAM	Charge to:		
Event: #2	From: A D125 Yard To: 5728-7#31	a	
Start: 7AM	What: Havi Jank # 405 to loc ispot.		
Stop GAM	Charge to: (201000 - 28-7#51		
Event: #3	From: 5728-7#31 To: Garlde Pass	1	
Start: 9 A M	What: Drive to Concila's to inspect pass-Extremely		
Ston: ID AM	Charge to:		
Stop:/// AM		1 7	
Event: #4 Start: // AM	What: Road time hack to word;	2	
Start./////-///	What: Road time Sucic to yard:		
Stop: Noon	Charge to:		
Event: #5	From: A DICK Yard To: JOSEPH Yard	2,5	-
Start: 1/1001	What: Road time from Yard to Joyiney yard		
25.00.40	For Risup truck- stup for fire in 184 land.	<b> </b>	
Stop: JECAM	Charge to: 1011111111111111111111111111111111111		8/2
Event: #6	From: Journey Yard To: 11. 418	3,5	8 / 6
Start: 2008M	What: Move Hout #99 From U-418 to Joinney Juick-tole truek 118-hoad all Young's 248" (179,4) Poledown-Mode		
Stop: 6PM	Charge to: Towney - 11 - 418 / Float to loc.		
Event: #7	From: 11-418 To: A Plus Yard	2,5	_
Starty AM	What: Rosel time back to Shop for Right		
	HUCK		
Stop: 850PM	Charge to: Journey U418		
Event: #8	From: To:		
Start:	What:		
Stop:	Charge to:		
	Driver: 500+ Haley	14	
Diesel:	Helper / 2/	-	
Oil:	NM MILES: 100 CO MILES: 60 UT MILES: 34	<u> </u>	
Remarks:			
	Journey 4-418		
		-	8 5 kg
	Host to your, 14 2" per	"	0 , 100
		ļ	
	to foretier		
		<u> </u>	

## Journey Operating, L.L.C.

Louisiana Place 1201 Louisiana Street Suite 1040 Houston, Texas 77002

Phone: 713.655.0595 Fax: 713.655.0393

January 16, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Ismay Flodin Park Unit U-418

San Juan County, UT Plug & Abandon Report

Dear Sir or Madam:

Attached for your records is a copy of the Subsequent Sundry Notice for the plugging of the Ismay Flodine Park Unit U-418.

If you have any questions or require any additional information, please do not hesitate to contact me at (713) 655-0595 or email at <a href="mailto:smeche@journeyoil.com">smeche@journeyoil.com</a>.

Sincerely,

Sandra Meche Regulatory Analyst

**Enclosures** 

JAN 2 9 2003
DIV. OF OIL, GAS & MINING

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**Sundry Notices and Reports on Wells** 

_		5.	Lease Number
		<b>G</b> .	1-149-IND-9123
1.	Type of Well	<b>6</b> .	If Indian, All. or
	Oil well		Navajo
		7.	Unit Agreement Name
<del>-</del>	Name of Operator	<i>'</i> .	ismay-Flodine Park Unit
	Journey Operating LLC		, , , , , , , , , , , , , , , , , , , ,
		8.	Well Name & Number
3.	Address & Phone No. of Operator	•	U-#418
	1201 Louisiana, Suite 1040, Houston, Tx 77002 713-655-0595	9.	API Well No. 43-037-16186
	cation of Well, Footage, Sec., T, R, M	10.	Field and Pool
			Ismay
	650' FSL and 1980' FEL, Sec. 18, T-40-S, R-26-E,		-
		11.	County & State
			San Juan County, UT
12	. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REP	ORT. OTHER	DATA
	Type of Submission Type of Action	•··· <b>,</b> • ···=	
	Notice of Intent X Abandonment Change of	Plans	
	Recompletion New Cons		
		ne Fracturing	
	Casing Repair Water Sh		
	Final Abandonment Altering Casing Conversio Other -	n to Injection	
	Other -		
13	. Describe Proposed or Completed Operations:		
	·		
	Journey Operating LLC, plugged and abandoned this well on I	December 11	I, 2002 per the
	attached plugging report.		_
			RECEIVED
			JAN 2 9 2003
			<del>-</del>
			DIV. OF OIL, GAS & MINING
14	. I hereby certify that the foregoing is true and correct.		
	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s		Data 1/9/02
Si	gned / / / cull Title Production Superinter	naent	Date1/8/03
	Jeny Gariell		
	'		
	his space for Federal or State Office use)		
	PPROVED BY Title		_ Date
CC	ONDITION OF APPROVAL. if any:		

### A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Journey Operating LLC Ismay-Flodine Park Unit #U-418 650' FSL & 1980' FEL, Section 18, T-40-S, R-26-E San Juan County, UT Lease Number: 1-149-IND-9123

December 12, 2002 Page 1 of 2

Plug & Abandonment Report

#### **Cementing Summary:**

API 43-037-16186

- Plug #1& #2 with 80 sxs cement with 2% CaCl<sub>2</sub> inside casing from 5547' to 4512' to isolate the Ismay perforations and to cover the Hermosa top.
- Plug #3 with retainer at 1607', spot 18 sxs cement above retainer up to 1375' to cover the Chinle and 7-5/8" casing shoe.
- Plug #4 with retainer at 1300', mix and pump 33 sxs cement, squeeze 21 sxs outside 4-1/2" casing into annulus from 1350' to 1250' and leave 12 sxs inside casing up to 1197' to cover fresh water zone.
- Plug #5 with 49 sxs cement pumped down 4-1/2" casing from 156' to surface, circulate good cement out bradenhead.

#### Plug and Abandonment Summary:

Notified Navajo Nation on 12/05/02

- **12-05-02** MOL. No well pressure. Layout relief line to pit. ND wellhead. NU BOP and test. Shut in well. SDFD.
- 12-06-02 Held Safety Meeting. RU A-Plus wireline truck. RIH with 4-1/2" gauge ring to 5547', tag fill. Tally and PU tubing from float. TIH with 4-1/2" DHS cement retainer and attempt to set at 5516'. RU pump on tubing. Pump ½ bbl of water and pressured up to 1500#. RU on casing and establish circulation. Reverse circulate 25 bbls of water. Unable to set cement retainer. Attempt to pump down tubing, same results. LD 1 joint tubing. Unable to set retainer at 5485'. TIH and stack out on retainer at 5547'. Still unable to set retainer. TOH with tubing, wet trip with 9 stands then went on vacuum. TOH with tubing and setting tool, left retainer in hole. Attempt to RIH with 5-1/2" gauge ring to check casing size, would not go. Casing is 4-1/2", no apparent reason why CR would not set. Shut in well. SDFD.

### A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Journey Operating LLC
Ismay-Flodine Park Unit #U-418
650' FSL & 1980' FEL, Section 18, T-40-S, R-26-E
San Juan County, UT
Lease Number: 1-149-IND-9123

December 12, 2002 Page 2 of 2

Plug & Abandonment Report

#### **Plugging Summary Continued:**

API 43-037-16186

- 12-09-02 Held Safety Meeting. TIH with tubing and tag retainer at 5547'. Pump 3 bbls of water and establish circulation out bradenhead. Shut in bradenhead valve and circulate 10 bbls of water out casing valve. D. Benallie, NN, required combining plug #1 and #2. Plug #1&2 with 80 sxs cement with 2% CaCl<sub>2</sub> inside casing from 5547' to 4512' to isolate the Ismay perforations and to cover the Hermosa top. PUH and WOC. TIH and tag cement at 4543'. Attempt to pressure test casing, leak. TOH with tubing. Perforate 3 squeeze holes at 1657'. Set 4-1/2" PlugWell wireline retainer at 1607'. TIH with tubing and sting into retainer at 1607'. Pump 6 bbls of water and pressured up to 1800#. Sting out of retainer and establish circulation out bradenhead and casing with 3 bbls of water. Procedure change approved by D. Bennallie with NN. Plug #3 with retainer at 1607', spot 18 sxs cement above retainer up to 1375' to cover then Chinle and the 7-5/8" casing shoe. TOH with tubing. Shut in well. SDFD.
- 12-10-02 Held Safety Meeting. TIH and tag cement at 1400'. Pump 15 bbls of water and establish circulation out bradenhead and casing valves. TOH with tubing. Plug #4 required by D. Benallie, NN. Perforate 3 squeeze holes at 1350'. Set 4-1/2" PlugWell wireline retainer at 1300'. TIH with tubing and sting into retainer. Pressured up to 1800#, then broke down and establish injection at 2 bpm at 500# with no water flow out casing. Sting out of retainer and circulate water out casing valve. Shut in casing valve and pressured up casing to 500#, bled off in 45 seconds. Plug #4 with retainer at 1300', mix and pump 33 sxs cement, squeeze 21 sxs outside 4-1/2" casing into annulus from 1350' to 1250' and leave 12 sxs inside casing up to 1197' to cover fresh water zone. TOH with tubing and WOC. TIH with tubing and tag cement at 1200'. Attempt to pressure test casing, leak. TOH and LD tubing. Perforate 3 squeeze holes at 156'. Establish circulation out bradenhead with 8 bbls of water. Plug #5 with 49 sxs cement pumped down 4-1/2" casing from 156' to surface, circulate good cement out bradenhead. Shut in well and WOC. SDFD.
- 12-11-02 Held Safety Meeting. ND BOP. Dig out and cut off wellhead. Found cement at surface in both the 4-1/2" casing and the annulus. Mix 10 sxs cement and install P&A marker. RD and MOL.
  - D. Bennallie with Navajo Nation was on location.

### 20100

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

		Rig No_=	Fle	Date	12-05-0	Day T	Huc
		Well Nam	Tame	V Ebritial Park #U VIA Comp	any TO	ITHEY	
		(do) E	1980	Comp  TEL, SEC. 18, T-10 & R. 21E  DESCRIPTION OF OPERATION	arry		
		FROM	то	DESCRIPTION OF OPERATION	1		
		7:00		REPLIE POWER SWILKE UNIVE & LE	voH au	ols For t	IRE
16			10:30	CHATLE ON RID #10. LOOK TO SUDE	183 .		
19	/	10:30	7:30	Bood rag + Equation to Location	1		
,	(	2:30	ų'œ	FINDY THE COTT UP.			
1 hus	)	प:∞		riket , sell Dressively con + BH , no a	· Jen	T10	reliff
	1	1.00		FUMP FLOOR & EQUIPMENT TO PICK PUMP Truck/ TO UP. SECURE LELL	POP 3	contlict	ram CHECK
	- /			RIG IN FROME COMMONENT TO PICK	110 23	8" the s	ROF TIL
	/			Jumo fuck lad in Section 1811	Carl	Park m	Holog +
	(		6:00	DEHER PROTER IN JOHNES MANG.		111119	
		•	W.C.	they suggest the way was study.			
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ļ				(NOTIFIED) DAVIES BENNALTE WITH N	MILET	underski c	ml 12-15-12
			<del>                                     </del>	(WARTED) THOIS DEMITTIE 1314 M	HUPIN	HALINIA C	As towar
			<del>                                     </del>	O TI.OO KIII			
		L	1				
			otor Oil	04.4.	fau classi	i <del>d</del>	
Rental Equipmen				Cement Retainers			
		Cementir	ng				
		Wireline					
		CRE	w	NAME	UNIT#	MILEAGE	HOURS
İ		Super	isor C	EEMISE Archileta (UNIT+472 FREHET HOTTER)			
		Operat	1	GDDY Procker (most the) Start time of 10:00)	AM		12-
		Helper	1 -	CHILD SHIKEN (MITHER LOOP HORE)			111
		Helper		(NO2 450M) (MD24 (30M)			11
		Helper		CHALLY CASE		·	11

Trainee RCI Form - 0801114A A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	业	Date	12-06-02	Day F	α			
Well Name	NCE.	BY Flottag Park U#418 com	pany	urity				
FROM	то	DESCRIPTION OF OPERATION	ON					
6100	6:30	ford and Ender our proof						
<b>6</b> 130	8:30	trough to Location						
8:30	9:00	WARM UNIT + EQUIPMENT/HEAD SAFETY MEETING						
9:00	9:45	I DOWN IN I STREETHING E DOWN I SKIM IN OUR	De min	\$ 5547'	HIL FILL.			
CP:P		HAYLY & PICK UP HO From Floot/ TIH WITH	K 42, D	tcr, Atten	but the			
	12:45	UNHOR JET U DOLG	·					
12:45		REG UP PUMP ON HEQ - PUMP VE bold 1	ECO DOE (HEID. BKG Off, BED UP ON GOD (CSPORPLES) CENCRIPHED OND					
		1200 DOIL /HEID. BREY Off, BID UP ON G	a Calab	peh cerul	appeal and			
	1:30	pump Revuise arrallate 25/bbs white	x)					
1:30		Allempt & unable to set ca, RIG up 1	brimb Or	tha / pres	sured up			
		to set or 5485'. Tot and sta	M ITM	<del>k,Alko</del> mpj	st charge			
			ik out (	on cr u	DENT : Allen			
A	5:12	and maple to set cir.						
2:15	ļ	TOOK with the to wet to	b Mary d	31AND3 - WE	not on about			
		E & BURKE 8F LONDANDA MOREL HOOF	agle w	attac 14	d foother			
	54D	CETH HOLE. (LOST FLIND ) SIOI!)		. •	<del>'</del>			
3:4B	11.45	RU SK, guage Roug ON worklows - Al	kmpt to	TH TH H	ar thore			
	4:15	Las 4/2"	\\	1 1 6	n 1.			
4:15		society Drago Rimp truck, pu	t up to	OIS CIND P	CONTAINENT.			
	m. 30	has it on to travelle to made allert	TILL PU	BIEN FROM	A OM			
	5:30 dog House to tourneys yard.) shot down For day.							
		11.5 Hr						
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		<u> </u>		<u> </u>				
	<u> </u>	DALES DENUALITE YNAVERO NOTES	NO N	LOCATION.				
Fuel & Mo	otor Oil	Water Hauled						
Rental Eq	uipment .	Cement Retainers						
Cementin	α							
Wireline 1	Run al	"guingle court to 5041" (unt	1#133 9	Am Stuart)				
CRE	W	NAME	UNIT#	MILEAGE	HOURS			
Superv	isor G	Sing Archuleta	#72		And the			
Operato		repol Prodor	<b>*</b> 18		11.5			
Helper	1.	auden salazar			11.5			
Helper	TV	OUTS DEGRY (UNITY), to LOCATION)			11.5			
Helper	حا	GUEN LUTAN			11.5			
Trainee		V 4001.12						

RCI Form - 0801114A